

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd. Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

HOBBS OCD

OIL CONSERVATION DIVISION

FEB 15 2018

RECEIVED

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-22002

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

A-2614

7. Lease Name or Unit Agreement Name

New Mexico BZ State NCT-8

8. Well Number

15

9. OGRID Numer

873

10. Pool Name or Wildcat

Teague; Paddock-Blinebry (58300)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705

4. Well Location

Unit Letter
SectionJ
16

:

1830
Townshipfeet from the
23S

S

line and
37E1980
NMPMfeet from t
CountyE
line

LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3314' GL

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

☐

PLUG AND ABANDON

☒

TEMPORARILY ABANDON

☐

CHANGE PLANS

☐

PULL OR ALTER CASING

☐

MULTIPLE COMPL

☐

DOWNHOLE COMMINGLE

☐

CLOSED-LOOP SYSTEM

☐

OTHER:

☐

OTHER:

SUBSEQUENT I

REMEDIAL WORK

☐

COMMENCE DRILLING OPNS.

☐

CASING/CEMENT JOB

☐INT TO PA KS

P&A NR

P&A R

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.14 NMAC.

Spud Date: NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Guinn Burks

TITLE

Sr. Reclamation Foreman

DATE

2/13/18

Type or print name

Guinn Burks

E-mail add.

guinn.burks@apachecorp.com

PHONE:

432-556-9143

For State Use Only

APPROVED BY:

Mark Whitaker

TITLE

Petroleum Engr. Specialist

DATE

02/19/2018

Conditions of Approval (if any):

C103 INTENT TO P&A EXPIRES

02/19/2019



WELL BORE INFO.

LEASE NAME	New Mexico State BZ NCT-8
WELL #	15
API #	30-025-22002
COUNTY	LEA

0

725

12 1/4" Hole
9 5/8" 19.4# @ 1071'
w/960 sx to surf

1450

2175

TOC @ 2340' by CBL

2900

3625

4350

5075

CIBP @ 5340' w/ 2 sx cmt

Blinbry perms @ 5407'-5584'

5800

CIBP @ 5950'

Drinkard perms @ 6434'-6646'

6525

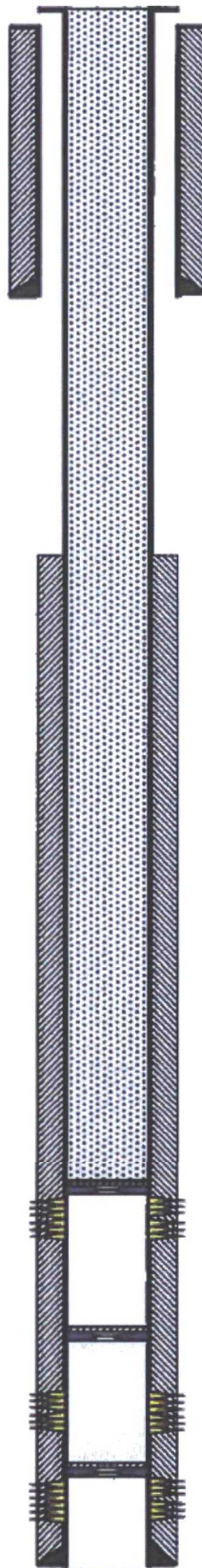
CIBP @ 6850'

Abo perms @ 6896'-7063'

7250

8 3/4" Hole
3 1/2" 9.3# @ 7250'
w/ 2200 sx TOC @ 2340' by CBL

PSTD @ 5340'
TD @ 7250'





WELL BORE INFO.

LEASE NAME

New Mexico State BZ NCT-8

WELL #

15

API #

30-025-22002

COUNTY

LEA

Cut off wellhead 3' below ground level. Verify cement to surface. Install P&A marker.

5. PUH & perf @ 250' & sqz 85 sx Class "C" cmt from 250' to surf. Attempt to CIRC 3 1/2" to surf. (Water Board)

4. PUH & perf @ 1257' & sqz 85 sx Class "C" cmt from 1257'-1021', WOC/TAG (Top of Salt & Surf Shoe)

3. PUH & spot 25 sx Class "C" cmt from 3000'-2325', WOC/TAG (Yates & Base of Salt)

2. PUH & spot 25 sx Class "C" cmt from 3920'-3245' WOC/TAG (San Andres)

1. MIRU P&A rig. RIH w/ tbg & verify CIBP @ 5340', CIRC w/ MLF & spot 25 sx Class "C" cmt from 5340'-4665' (Blinbry & Glorieta)

PRESSURE TEST

Blinbry perms @ 5407'-5584'

Drinkard perms @ 6434'-6646'

Abo perms @ 6896'-7063'

TOC @ 2340' by CBL

CIBP @ 5340' w/ 2 sx cmt

CIBP @ 5950'

CIBP @ 6850'

8 3/4" Hole
3 1/2" 9.3# @ 7250'
w/ 2200 sx TOC @ 2340' by CBL

PBTD @ 5340'
TD @ 7250'

0

725

1450

2175

2900

3625

4350

5075

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6525

7250