

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised July 18, 2013OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505WELL API NO.
30 025 370545. Indicate Type of Lease
STATE ☐ FEE ☒ XX

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Albacore 25 Com

8. Well Number 1

9. OGRID Number
01810010. Pool name or Wildcat
Shoe Bar, Atoka, WC, Abo (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other2. Name of Operator
Primero Operating, Inc.3. Address of Operator
PO Box 1433, Roswell, NM 88202-1433

4. Well Location

Unit Letter N : 1310 feet from the S line and 1350 feet from the W line
Section 25 Township 16S Range 35E NMPM Lea County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3960

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐ FTEMPORARILY ABANDON ☐ CPULL OR ALTER CASING ☐ MDOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER:

INT TO PA

P&A NR PMP&A R

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒ XXCASING/CEMENT JOB ☐OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/31/18 RIH w/ 174 jts tubing and circulate hole with Plugging Mud. Test casing to 500 psi, OK.

Pump Plug #1 35 sx Class C @ 6457': 6103-6457

Pump Plug #2 50 sx Class C @ 5013': 4536-5013

Shut down over night

2/1/18 RIH and tag Plug #2 @ 4536'

Pump Plug #3 30 sx Class C @ 2153': 1850-2153'

Perforate 5 1/2" casing @ 450'

Pump Plug #4 115 sx Class C and loaded backside and inside of 5 1/2" casing: Surface to 450'

2/2/18 Cut off wellhead and install Dry Hole marker

Location will be cleared and remediated to Rancher specs and a final C-130 submitted. Well Bore Diagram Attached

Spud Date:

February 12, 2005

Rig Release Date

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.

Restoration Due By 02-01-2019

I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNATURE [Signature] TITLE President DATE 11/6/2017Type or print name Phelps White E-mail address: pwiv@zianet.com PHONE: 575 626 7660

For State Use Only

APPROVED BY: [Signature] TITLE P.E.S. DATE 02/26/2018

Conditions of Approval (if any):

PLUGS February 2018

Dry Hole Marker

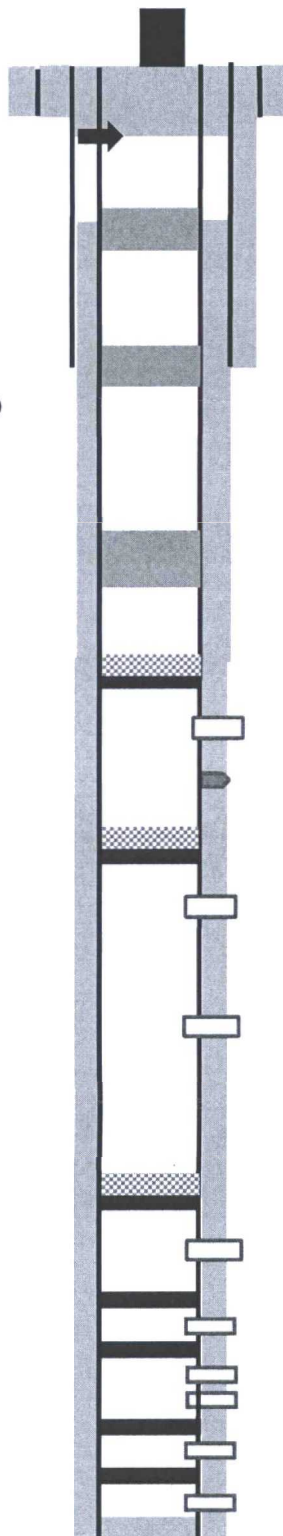
Cement Plug est 115 sx
from 450 to surf.
Squeeze Hole 450'

30 sx Cement Plug
From 1850-2153

50 Sx Cement Plug
from 5013-4536
(Tagged @ 4536')

P

35 Sx Cement Plug
from 6143-6457



Well Bore Diagram

Well Name Albacore 25#1

Updated 11/6/2017

CURRENT WELLBORE

13 3/8" 48# H-40 @ 400'

Top of Cement behind 5 1/2" casing @ 2050'

8 5/8" 32# J-55 @ 4,625'

Formation Tops:

Yates	3239
7 Rivers	3552
Queen	4175
Grayburg	4615
SA	4949
Glorietta	6410
Tubb	7693
Drinkard	7823
Abo	8435

CIBP 8,850 + 35 sx cmt 7/2/14

Abo Perforations; 8918-22, 8926-32, 8936-46, 8948-52, 2 spf, 9/8/08

DV Tool @ 9436

CIBP 10,420 + 35' cmt, 7/2/14

WC #2 Perforations; 10,506-12, 514-22, 526-32, 534-42, 2 spf 28', 2 spf
Acidize w/ 2500 gals, 9/3/08, Swab 259 bbls, No Show,
9/11/2008 WC #2 zone alone took 2 BPM on vacuum.

WC #1 Perforations; 10,660-65, 10,674-90', 2 spf, 44 holes 8/26/08
Acidized w/ 2500 gals, 8/27/08, Swab 354 bbls fluid, FS
9/15/2008 WC#1 and WC #2 zones combined took > 4 BPM vac.

352 Joints 2 7/8" tubing in hole open ended at approximately 11,140'

CIBP 11,155 - 8/26/08

Atoka perforations: 11,236-46, 11,266-74, 11,306-10' 4 spf, 88 holes
Acidized w/ 2500 gals, 8/19/08 - swabbed dry

CIBP 11,790 - Last operation by Chesapeake 11/22/07

Perforations; 11,824-11,836 Upper Atoka 8/09/05

CIBP 11,960

Perforation: 12,014-12,022 Atoka 7/22/05

Perforations: 12,029-12,052, Atoka Fat Lady 1 7/16/05

CIBP 12,490

Perforations: 12,540-12,600 Chester Shale 7/12/05

CIBP 12,430

Perforations: 12,660-12,672 Chester Lime 6/24/05

5 1/2" 17# L-80 @ 12,745'