	Submit 1 Copy To Appropriate District Office	State of Ne Energy, Minerals and		Form C-103 Revised July 18, 2013			
	<u>District I-</u> (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, winterens and	rgy, Minorals and Natural Resources		,		
	<u>District II</u> - (575) 748-1283 1301 W. Grand Ave., Artesia, NM 8821 0	OIL CONSERVA		30-025-36747 5. Indicate Type	of Lease		
	<u>District III</u> - (505) 334-6178 1 000 Rio Brazos Rd., Aztec, NM 8741 0	1220 South St		STATE [FEE 🛛	1	
	<u>District IV-</u> (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	<u>District IV- (505) 476-3460</u> Santa Fe, NM 8/505 220 S. St. Francis Dr., Santa Fe, NM			as Lease No.		
	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name Fee MA B			
	PROPOSALS.)			8. Well Number 7			
	1. Type of Well: Oil Well 2. Name of Operator				9. OGRID Number		
	Mack	013837					
	3. Address of Operator				10. Pool Name or Wildcat		
	P.O. Box 9	Corbin Bone Spring					
	4. Well Location Unit Letter H 1650 feet from the North line and 660 feet from the E						
	Unit Letter H Section 31	Township 175	mine unu	NMPM	m the <u>East</u> lin	ne	
	Section		ther DR, RKB, RT, GR etc.,		County		
	3998' GR						
	12. Check	Appropriate Box to Indic	ate Nature of Notice,	Report or Other	Data		
	NOTICE OF IN	ITENTION TO:	SUB	SEQUENT R			
	PERFORM REMEDIAL WORK	PLUG AND ABANDON			INT TO PA	N	
	TEMPORARILY ABANDON L	CHANGE PLANS [MULTIPLE COMPL [COMMENCE DRI		P&A NR		
	PULL OR ALTER CASING DOWNHOLE COMMINGLE	MOLTIPLE COMPL [_ CASING/CEMEN	I JOB	P&A R		
	CLOSED-LOOP SYSTEM	_	_				
	OTHER:	plated operations (Clearly sta	OTHER:	d give pertinent date	es including estimated	date	
	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion of recompletion.						
	Mack Energy Corporation proposes to Plug and Abandon the Fee MA B #7 as follows: SET CIBP @ 6250. 6250 - 5750						
10	SET CIBPE 625	CIRC	CMLF. Pressure test csg.				
50_	2. Set 25sx cement plug from 5890-5740'. 3. Set 25sx cement plug from 4470-4320'. WOC and tag plug. 45 5X 4. Set 25sx cement plug from 2910-2760'. WOC and tag plug.						
	5. Set 25sx cement plug from 1410-1260'. 6. Set 45sx cement plug from 365-0'. 7. Install Dry Hole Marker VEGUEL CMT To						
	7. Install Dry Hole Marker. VERIFY CMT TO SURFACE ALL STRINGS ***Note: Mud laden fluids mixed at 25 sacks of gel per 100 barrel of 9.5 ppg Brine water shall be placed between all plugs.***						
	Spud Date:	ease Date:					
	hereby certify that the information above is true slid complete to the best of my knowledge and belief.						
	SIGNATURE LANG WEWEN TITLE Production Clerk DATE 2/20/18						
	SIGNATURE JY WY LU	DA	ATE <u>2/20/18</u>				
	Type or print name Deana Weave For State Use Only	E-mail	address: dweaver@mec.	com PH	HONE: <u>575-748-1288</u>		
	APPROVED BY: Mark White TITLE Petroleum Engr. Specialist DATE 02/26/2018 Conditions of Approval (if any):						
	conditions of Approval (II ally).						

C103 INTENT TO P&A EXPIRES 02/26/2018

Mack Energy Corporation

Fee MA B #7

Sec. 31 T17S R33E 30-025-36747

