

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32623
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron USA INC		6. State Oil & Gas Lease No.
3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706		7. Lease Name or Unit Agreement Name State "A"
4. Well Location Unit Letter <u>H</u> : <u>2,310</u> feet from the <u>North</u> line and <u>510</u> feet from the <u>East</u> line Section <u>31</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>Lea</u>		8. Well Number: <u>9</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,976' GL, 3,989' KB		9. OGRID Number 4323
		10. Pool name or Wildcat Vacuum Drinkard

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBS	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILL <input type="checkbox"/>	
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13-3/8" @ 1,476' TOC Surface, 8-5/8" @ 3,200' TOC Surface, 5-1/2" @ 8,100' TOC Surface w/ DV tool @ 4,287', Perforations: 7,565'-7,887', Fish in the hole f/ 7,384' t/ 7,961' w/ over 1.5 months fishing, CIBP @ 7,374' w/ TOC @ 7,200', RBP @ 4,212'.

Chevron USA INC respectfully requests to abandon this well as follows:

- Call and notify NMOCD 24 hrs before operations begin. TAG PSTD. Circulate MLF UP TO 5984
- Check well pressures on surface and intermediate casing, if pressure exists, contact NMOCD about adding perf and squeezes. If no pressure exists, perform a 500 psi pressure test on each string, if injection occurs, contact NMOCD about running a CBL and or perforating and squeezing.
- Pull RBP, TIH and spot 25 sx CL "C" cmt f/ 5,984' t/ 5,737' (Glorieta).
- Spot 90 sx CL "C" cmt f/ 4,779' t/ 3,918', WOC & tag (casing holes, DV tool, San Andres, Grayburg).
- Spot 85 sx CL "C" cmt f/ 3,742' t/ 2,923', WOC & tag (Queen, Seven Rivers, Shoe).
- Spot 25 sx CL "C" cmt f/ 2,850' t/ 2,603' (Yates, B.Salt)
- Spot 155 sx CL "C" cmt f/ 1,526' t/ Surface (Shoe, Surface), ensure all casing strings have cement to surface.
- Cut all casings & anchors & remove 3' below grade. Verify cement to surface on all casing strings & weld on dry hole marker. Clean location.

Note: All cement plugs class "C" with closed loop system used. MLF between all plugs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Howie Lucas TITLE Well Abandonment Engineer, Attorney-in-Fact DATE 2/26/18

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY: Maheshwari TITLE Petroleum Engr. Specialist DATE 02/27/2018

Conditions of Approval (if any):

C103 INTENT TO P&A EXPIRES
02-27-2019

Current - State A 9 WBD

Created: 01/29/18 By: MAS
 Updated: 02/26/18 By: H Lucas
 Updated: _____ By: _____
 Lease: _____ State A
 Field: _____ Vacuum
 Surf. Loc.: 2310' FNL & 510' FEL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: _____

Well #: 9 St. Lse: _____
 API 30-025-32623
 Unit Ltr.: H Section: 31
 TSHP/Rng: 17S / 35E
 Unit Ltr.: _____ Section: _____
 TSHP/Rng: _____
 Directions: Buckeye, NM
 Chevno: _____

Surface Casing

Size: 13-3/8"
 Wt., Grd.: 48#
 Depth: 1476'
 Cmt: 1500sx
 Circulate: Yes - 250sx
 TOC: Surface
 Hole Size: 17-1/2"

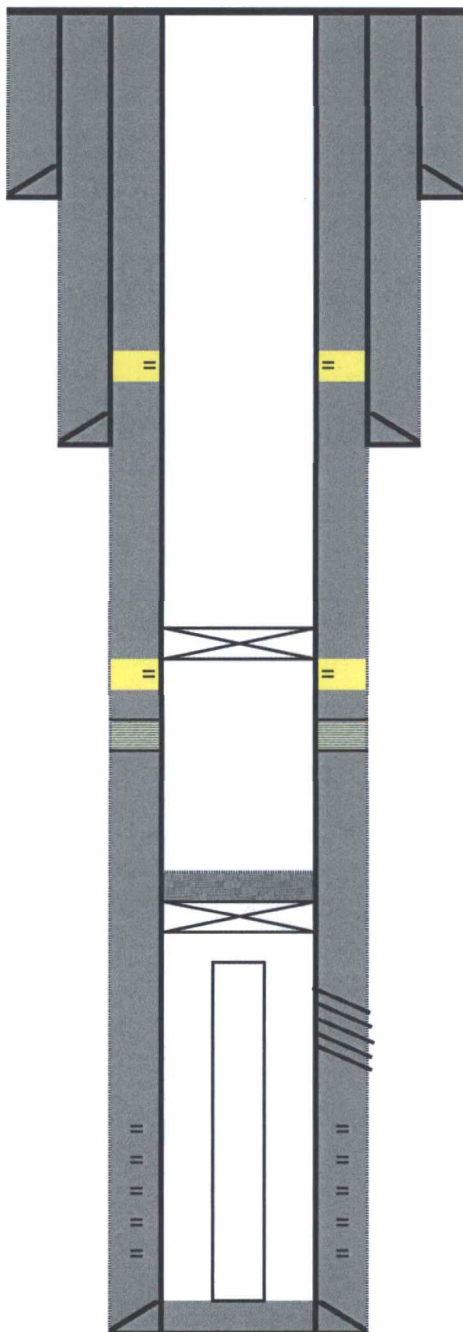
Intermediate Casing

Size: 8-5/8"
 Wt., Grd.: 24 & 32#
 Depth: 3200'
 Cmt: 1050sx
 Circulate: Yes - 123sx
 TOC: Surface
 Hole Size: 12-1/4"

Production Casing

Size: 5-1/2"
 Wt., Grd.: 15.5#
 Depth: 8100'
 Cmt: 1890sx
 Circulate: Yes - 25sx
 TOC: Surface
 Hole Size: 7-7/8"

FORMATION TOPS	
Rustler	1514
Salt	1638
Tansil	2704
Yates	2800
Seven Rivers	3128
Queen	3692
Grayburg	4018
San Andres	4308
Glorieta	5934
Paddock	6042
Blinbry	6370
Tubb	7412
Drinkard	7605



KB: 3989'
 DF: _____
 GL: 3976'
 Ini. Spud: 08/30/94
 Ini. Comp.: 09/28/94

DV tool @ 3,023'

RBP @ 4212'
 DV Tool @ 4,287'

Csg Leaks @ 4341-4729'
 (San Andres Fm)
 Below tested good

Cmt - 7200-7374'
 CIBP @ ~7374' (12/2017)

Top of tbg fish: 7384'

Tight Csg @ 7448'

Top of rod fish: 7517'

Perforations: 7565-7887'

Bottom of tbg fish: 7,961'

PBTD: 8,055
 TD: 8,100

Current - State A 9 WBD

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 Updated: _____ By: _____
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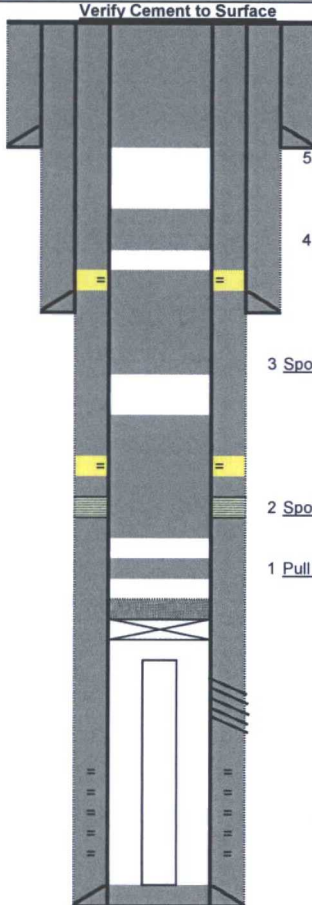
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