Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on page 2  1. Type of Well				or Tribe Name		
SUBMIT IN	TRIPLICATE - Other ins	tructions on page 2	8. Well Name and N	reement, Name and/or No.		
1. Type of Well Gas Well Oth	8. Well Name and N	o. L COM 2H				
Name of Operator     CIMAREX ENERGY COMPAI	Contact: NY OF C <b>O</b> -Mail: tstathem@	TERRI STATHEM Ocimarex.com	9. API Well No. 30-025-42546	-00-X1		
3a. Address 202 S CHEYENNE AVE. SUITE 1000 TULSA, OK 74103		3b. Phone No. (include area code) Ph: 432-620-1936	10. Field and Pool o WC025G08S2	10. Field and Pool or Exploratory Area WC025G08S203506D-BONE SPRING		
4. Location of Well (Footage, Sec., T	11. County or Parish	n, State				
Sec 7 T20S R35E SESW 505 32.345319 N Lat, 103.295841	LEA COUNTY	LEA COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE OF	F NOTICE, REPORT, OR OT	THER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent □ Subsequent Report	☐ Acidize	☐ Deepen ☐ Production (Start/R		■ Water Shut-Off		
	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	■ Well Integrity		
	□ Casing Repair	■ New Construction	Recomplete	<b>⊘</b> Other		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	Drilling Operations		
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal			
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi	ally or recomplete horizontally, k will be performed or provide operations. If the operation re- pandonment Notices must be final inspection.	give subsurface locations and measure the Bond No. on file with BLM/BIA sults in a multiple completion or reco- led only after all requirements, including	red and true vertical depths of all per Required subsequent reports must l impletion in a new interval, a Form 3 ing reclamation, have been completed	tinent markers and zones. be filed within 30 days 160-4 must be filed once		
indicated below:	illy requests approval to i	run a DV tool and annular casir	ng packer as			
Partial lost circulation encount at 4492' on when drilling with		49' MD. Full lost circulation en	countered			
On the 9.625" intermediate ca 100' based on ROP log.	sing, we request to run D	V tool and annular Casing Page	cker at 3475' +/-			
Stage 1 Lead 350 sx 35:65 Pc Stage 1 Tail 300 sx Class C @ Stage 2 1500 sx 35:65 Poz:C	214.8 ppg 1.33 yield & 6.	42 gps				

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #404614 verified by the BLM Well Information System  For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs  Committed to AFMSS for processing by CHRISTOPHER WALLS on 02/21/2018 (18CRW0018SE)						
Name (Printed/Typed)	TERRI STATHEM	Title	MANAGER REGULATORY COMPLIANCE			
Signature	(Electronic Submission)	Date	02/15/2018			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
_Approved By_CHRISTOPHER WALLS		TitleF	PETROLEUM ENGINEER	Date 02/21/2018		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Hobbs			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #404614 that would not fit on the form

## 32. Additional remarks, continued

If cement does not circ on either stage BLM will be contacted.

C Walls - verbal approval 2/14/18