

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Abilene, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-44269	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Cobalt 32 State	
8. Well Number 702H	
9. OGRID Number 7377	
10. Pool name or Wildcat WC-025 G-09 S2433361; Upper WC	
4. Well Location Unit Letter <u>P</u> : <u>451</u> <u>451</u> feet from the <u>South</u> line and <u>695</u> <u>695</u> feet from the <u>East</u> line Section <u>32</u> Township <u>24S</u> Range <u>34E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3416' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/11/18 Tested casing to 1500 psi. Resumed drilling 12-1/4" hole. ✓
2/13/18 Ran 9-5/8", 40#, J55 LTC (0'-3968') ✓
Ran 9-5/8", 40#, HCK55 LTC (3968'-5233') ✓
Cement lead w/ 895 sx Class C, 12.7 ppg, 2.36 CFS yield;
tail w/ 410 sx Class C, 14.8 ppg, 1.45 CFS yield.
Circulated 139 sx cement to surface. Tested casing to 2500 psi for 30 minutes. ✓
2/14/18 Resumed drilling 8-3/4" hole. ✓

Spud Date:

1/26/18

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Stan Wagner
Stan Wagner

TITLE

Regulatory Analyst

DATE

2/16/2018

Type or print name

E-mail address:

PHONE:

432-686-3689

For State Use Only

APPROVED BY:

Karen Sharp

TITLE

Staff Mgr

DATE

3-2-18

Conditions of Approval (if any):