	tate of New Mexico	Form C-103
	inerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District I – (575) 393-6161  1625 N. French Dr., Hobbs, NM 88240  District II – (575) 748-1283 811 S. First St., Artesia, NM 88210  Energy Minerals and Natural Resources  OIL CONSERVATION DIVISION		30-025-44337
OIL CONSERVATION DIVISION <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	South St. Francis Dr.	STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	antare, NWI 87303	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Python 36 State Com
1. Type of Well: Oil Well Gas Well Other		8. Well Number 701H
Name of Operator     EOG Resources, Inc.		9. OGRID Number 7377
3. Address of Operator P.O. Box 2267 Midland, TX 79702		10. Pool name or Wildcat WC-025 G-09 S253309A; Upper WC
4 Well Location		
Unit Letter M : 310   South   Iine and 703   Feet from the line and feet from the line and seed from the line line		
	ship 24S Range 32E	NMPM County Lea
11. Elevation (a	Show whether DR, RKB, RT, GR, etc.) 58' GR	
OUGO OIX		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND AB		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ■ P AND A ☐		
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑		
DOWNHOLE COMMINGLE  CLOSED-LOOP SYSTEM		
OTHER:	□ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
2/10/18 Spud 17-1/2" hole.		
2/11/18 Ran 13-3/8", 54.5#, J55 STC set at 1107'.  Cement lead w/ 870 sx Class C, 13.5 ppg, 1.76 CFS yield;		
tail w/ 310 sx Class C, 14.8 ppg, 1.35 CFS yield.		
Circulated 511 sx cement to surface. Tested casing to 1500 psi fro 30 minutes.		
WOC 4 hrs. Released surface rig.		
Spud Date:   2/10/18	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Thereby certify that the information above is true and complete to the best of my knowledge and benefit.		
# n	Regulatory Analyst	2/14/2018
SIGNATURE Slaw Way	TITLERegulatory Analyst	DATE
Type or print name Stan Wagner	E-mail address:	PHONE: 432-686-3689
For State Use Only	4	
APPROVED BY: DATE Sharp TITLE Staff MgR DATE 3-2-18		
Conditions of Approval (Lany):	Title gray // Cyre	DATE O DO- 10