Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I - (575) 393-6161	Energy, Minerals and Natural Resources		WELL IDING	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	285 C		WELL API NO. 30-025-44257	
811 S. First St., Artesia, NM 88210	CONSERVATION DIVISION		5. Indicate Type of Le	ase
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE
District IV – (505) 476-3460	Santa Fe. AM 87505		6. State Oil & Gas Lea	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Uni	t Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Convoy 28 State Com	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				
1. Type of Well: Oil Well Gas Well Other		8. Well Number 703H		
2. Name of Operator EOG Resources, Inc.			9. OGRID Number 7377	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 2267 Midland, TX 79702			WC-025 G-09 S243336I Upper WC	
4 Well Location				
Unit Letter B : 571 Seet from the North line and 1635 East line				
Section 28	Township 24S Ra	inge 33E	NMPM Co	_{unty} Lea
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)		
	3526' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL				ERING CASING
TEMPORARILY ABANDON				ND A
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
2/18/18 Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0'-1473')				
Ran 7-5/8", 29.7#, HCP-110 FXL (1473'-11874')				
2/19/18 Cement lead w/ 345 sx Class C, 11.5 ppg, 1.87 CFS yield;				
tail w/ 165 sx Class H, 15.6 ppg, 1.37 CFS yield. ETOC at 1850'.				
Tested casing to 2600 psi for 30 minutes.				
Resumed drilling 6-3/4" hole.				
Spud Date: 1/7/18	Rig Release Da	te:		
Spud Date.	Rig Release Da	itc.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
\mathcal{A}				
SIGNATURE (1) Regulatory Analyst 02/21/2018				
SIGNATURE was ITLE			DATE	
Type or print name Stan Wagner E-mail address:			PHONE	432-686-3689
For State Use Only				
APPROVED BY WEN Sharp TITLE Staff Mgr DATE 3-1-18				
Conditions of Approval (if any):	0			