Submit 1 Copy Office	To Appropriate District	State of New Mexico		Form C-103	
District I - (575	strict I – (575) 393-6161 Energy, Minerals and Natural Resources			Revised July 18, 2013 WELL API NO.	
District II – (57	625 N. French Dr., Hobbs, NM 88240 HODES OCD District II – (575) 748-1283			30-025-44269	
and the second second second	11 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lea	
1000 Rio Brazo	District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505			STATE	FEE
1220 C St Francis Dr. Sonto Fo. NM			6. State Oil & Gas Lea	se No.	
87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Cobalt 32 State	
1. Type of Well: Oil Well Gas Well Other				8. Well Number 702H	
2. Name of Operator EOG Resources, Inc.				9. OGRID Number 7377	
3. Address of Operator P.O. Box 2267 Midland, TX 79702				10. Pool name or Wildcat WC-025 G-09 S243336I; Upper WC	
4 Well Location					_
Unit Letter P : 451 70 feet from the South line and 698 Live feet from the East line					
Sec	tion 32	Township 24S	Range 34E	NMPM Cou	inty Lea
		11. Elevation (Show whether 3416' GR	r DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A					ID A 📙
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑ DOWNHOLE COMMINGLE ☐					
	OOP SYSTEM				
OTHER: OTHER:					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
2/17/18 Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0'-1475')					
Ran 7-5/8", 29.7#, TCYP-110 FXL (1475'-11721')					
Cement lead w/ 186 sx Class C, 11.5 ppg, 4.26 CFS yield;					
tail w/ 159 sx Class H, 15.6 ppg, 1.25 CFS yield.					
Tested casing to 2550 psi. ETOC at 3290'. 2/18/18 Resumed drilling 6-3/4" hole.					
Zi 10/10 Nobalitud driining 0 0/1 Nobb.					
Spud Date:	1/26/18	Rig Releas	se Date:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE	Stantoa	TITLE	Regulatory Analyst	DATE_	2/20/2018
Tyme onit	Stan Wagner	DIJONE	432-686-3689		
Type or print name E-mail address: PHONE: 432-000-0003 For State Use Only					
1/ 1					
APPROVED BY Sharp TITLE Staff MgR DATE 3-1-18 Conditions of Approval (Fany):					