Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSAL BERGY IS ON WELLS (DO NOT USE THIS FORM FOR PROPOSAL BERGY IS ON WELLS	Form C-103 Revised July 18, 2013 WELL API NO. 30-025-44366 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name Nautilus 16 State Com
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 712H
2. Name of Operator EOG Resources, Inc.	9. OGRID Number 7377
3. Address of Operator P.O. Box 2267 Midland, TX 79702	10. Pool name or Wildcat *WC-025 G-09 S263416B; Upper Wolfcamp
4. Well Location Unit Letter B Section 16 Township 26S Range 34E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3323' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       P AND A         DOWNHOLE COMMINGLE       OTHER:       OTHER:       X         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion.         2/13/18 Spud 17-1/2" hole.       Z/13/18 Spud 17-1/2" hole.       X         2/13/18 Spud 17-1/2" hole.       DOUTED inthe       X	
Cemented lead w/ 500 sx Class C, 13.8 ppg, 1.76 CFS yield; tail w/ 310 sx Class C, 14.8 ppg, 1.36 CFS yield. Circulated 71 bbls cement to surface. Tested casing to 1500 psi for 30 minutes. 2/17/18 Resumed drilling.	
Spud Date: 2/13/18 Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Alan Way TITLE Regulatory Analyst	DATE
Stan Wagner       E-mail address:         For State Use Only       E-mail address:         APPROVED BY:       Anon       TITLE         Conditions of Approval (if any):       TITLE       Toff	PHONE: 432-686-3689