

District I

1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104

Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 02/16/2018
<sup>4</sup> API Number 30 - 025-43805	<sup>5</sup> Pool Name WC025 G09 S243310P; UPPER WOLFCAMP	<sup>6</sup> Pool Code 98135
<sup>7</sup> Property Code 313956	NEPTUNE 10 STATE COM	<sup>9</sup> Well Number 702H

**II. <sup>10</sup> Surface Location**

UL or lot no. M	Section 10	Township 24S	Range 33E	Lot Idn	Feet from the 164'	North/South SOUTH	Feet from the 1182'	East/West line WEST	County LEA
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**<sup>11</sup> Bottom Hole Location**

UL or lot no. D	Section 03	Township 24S	Range 33E	Lot Idn	Feet from the 231'	North/South NORTH	Feet from the 730'	East/West line WEST	County LEA
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code FLOWING	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

**IV. Well Completion Data**

<sup>21</sup> Spud Date 10/25/2017	<sup>22</sup> Ready Date 02/16/2018	<sup>23</sup> TD 22,447' / 12,520'	<sup>24</sup> PBTB 22,324'	<sup>25</sup> Perforations 12,438-22,324'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
14 3/4"	10 3/4"	1,354'	1005 SXS CL C/CIRC		
8 3/4"	7 5/8"	11,878'	3748 SXS CL C&H/CIRC		
6 3/4"	5 1/2"	22,594'	990 SXS CL H ETOC 13,800'		

**V. Well Test Data**

<sup>31</sup> Date New Oil 02/16/2018	<sup>32</sup> Gas Delivery Date 02/16/2018	<sup>33</sup> Test Date 02/24/2018	<sup>34</sup> Test Length 24HRS	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 2577
<sup>37</sup> Choke Size 40	<sup>38</sup> Oil 1837 BOPD	<sup>39</sup> Water 5591 BWPD	<sup>40</sup> Gas 3454 MCFPD		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:  
Kay MaddoxTitle:  
Regulatory AnalystE-mail Address:  
Kay\_Maddox@eogresources.comDate:  
02/28/2018Phone:  
432-686-3658

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

3-5-18