

HOBBS OCD  
MAR 01 2018  
RECEIVED

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 02/16/2018
<sup>4</sup> API Number 30 – 025-44124	<sup>5</sup> Pool Name TRIPLE X; BONE SPRING	<sup>6</sup> Pool Code 59900
<sup>7</sup> Property Code 313956	NEPTUNE 10 STATE COM	<sup>9</sup> Well Number 601H

II. <sup>10</sup> Surface Location

UL or lot no. M	Section 10	Township 24S	Range 33E	Lot Idn	Feet from the 164'	North/South SOUTH	Feet from the 1082'	East/West line WEST	County LEA
<sup>11</sup> Bottom Hole Location									
UL or lot no. D	Section 03	Township 24S	Range 33E	Lot Idn	Feet from the 217'	North/South NORTH	Feet from the 1022'	East/West line WEST	County LEA
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code FLOWING	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

<sup>21</sup> Spud Date 10/25/2017	<sup>22</sup> Ready Date 02/16/2018	<sup>23</sup> TD 22,447'	<sup>24</sup> PBSD 22,324'	<sup>25</sup> Perforations 12,438-22,324'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	1,357'	1160 SXS CL C/CIRC		
12 1/4"	9 5/8"	5,130'	1250 SXS CL C/CIRC		
8 3/4"	7 5/8"	11,719'	565 SXS CL C&H ETOC 2,200'		
6 3/4"	5 1/2"	22,437'	936 CL H ETOC 11,060'		

V. Well Test Data

<sup>31</sup> Date New Oil 02/16/2018	<sup>32</sup> Gas Delivery Date 02/16/2018	<sup>33</sup> Test Date 02/24/2018	<sup>34</sup> Test Length 24HRS	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 2221
<sup>37</sup> Choke Size 42	<sup>38</sup> Oil 1434 BOPD	<sup>39</sup> Water 6334 BWPD	<sup>40</sup> Gas 2583 MCFPD		<sup>41</sup> Test Method
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kay Maddox</i>			OIL CONSERVATION DIVISION		
Printed name: Kay Maddox			Approved by: <i>Karen Sharp</i>		
Title: Regulatory Analyst			Title: <i>Staff Mgr.</i>		
E-mail Address: Kay_Maddox@eogresources.com			Approval Date: <i>3-5-18</i>		
Date: 02/28/2018		Phone: 432-686-3658			