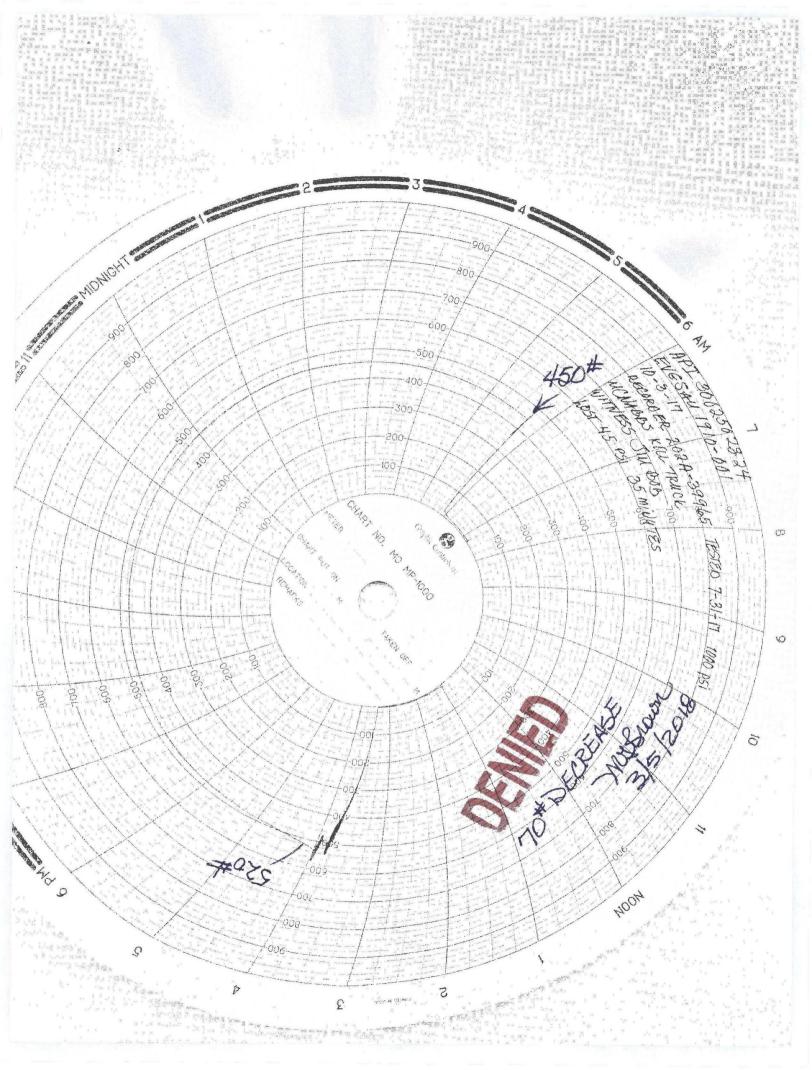
Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025-02824
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	7 T 1' - TD CT
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis De	STATE X FEE
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	MAR 0 5 2018	
SUNDRY NOT	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO LICATION FOR PERMIT" (FORM C-101)	EAST VACUUM GB-SA UNIT
PROPOSALS.)		0 Wall Marshau
1. Type of Well: Oil Well X	Gas Well Other	001
Name of Operator ConocoPhill	ips Company	9. OGRID Number 217817
3. Address of Operator _{P. O. Box}	51810	10. Pool name or Wildcat
Midland, 7	ΓX 79710	VACUUM; GB-SA
4. Well Location		
Unit Letter J : 1980 feet from the SOUTH line and 2310 feet from the EAST line		
Section 19	Township 17S Range 35E	NMPM County LEA
	11. Elevation (Show whether DR, RKB, RT, GR,	etc.)
3988' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON DULL OR ALTER CASING	_	DRILLING OPNS. □ P AND A □ MENT JOB □
DOWNHOLE COMMINGLE		IENT JOB
DOWN TOLL COMMITTEE		
OTHER:		CE IN TA STATUS
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
CONOCOPHILLIPS COMPANY WOULD LIKE TO PLACE THIS WELL IN TA STATUS.		
9/27/17 RIH W/BIT & SCRAPPER TO 4000' & POOH.		
9/29/17 RIH W/CIBP & SET @ 4325'.		
10/2/17 RIH W/CIBP & SET @ 4296' CIRC 200 BBLS PKR FLUID. 10/3/17 RUN MIT TO 500#/35 MINS - LOST 45# IN 35 MINS - TEST GOOD. MIT CHART ATTACHED.		
ATTACHED IS A CURRENT WELLBORE SCHEMATIC		
		- Teof.
	MO# P	RESSURG FIRM
	10	Methow
		RESSURE DROP. MABROWN 3/5/2018
		7-7
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
7.6		
SIGNATURE Non	TITLE Staff Regulatory Tech	nician DATE 03/01/2018
Jan Danie Jan Danie Jan Dill Dollar Dill D		
Type or print name Rhonda Rogers	E-mail address: rogerrs@con	ocophillips.com PHONE: (432)688-9174
For State Use Only		
APPROVED BY:	CALL	DATE
Conditions of Approval (if any):	ULIVIED	~~~~

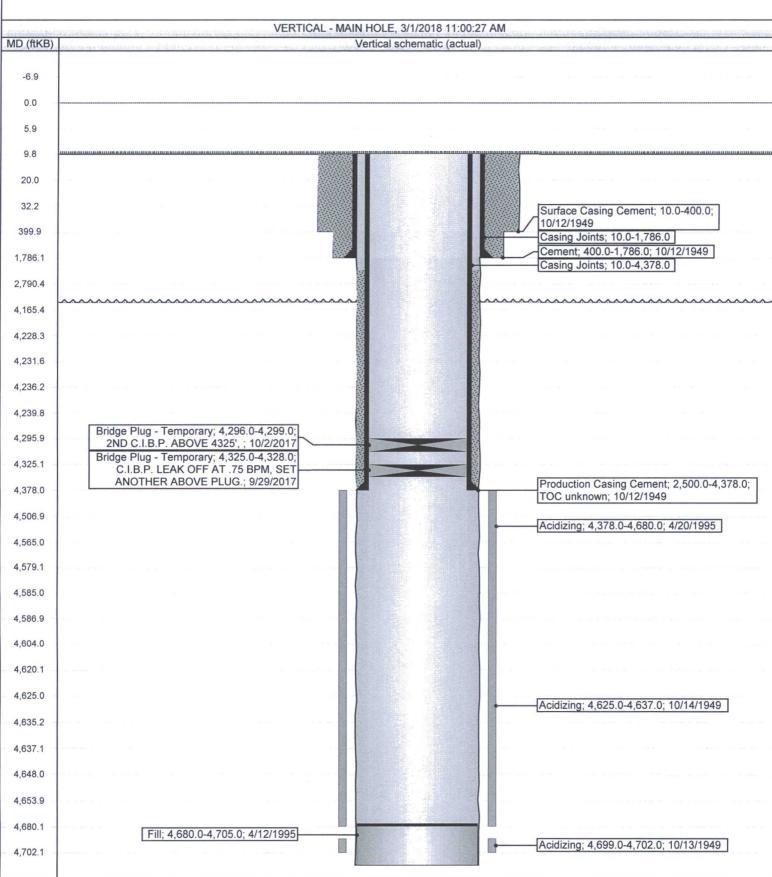


ConocoPhillips

Schematic - Current

EAST VACUUM GB-SA UNIT 1910-001

District API / UWI Field Name County State/Province PERMIAN CONVENTIONAL VACUUM 300250282400 LEA **NEW MEXICO** Surface Legal Location North/South Reference East/West Distance (ft) East/West Reference North/South Distance (ft) **Original Spud Date** 6/29/1949 2,310.00 E 1,980.00 S Sec. 19, T-17S, R-35E



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Report Printed: 3/1/2018