District I       State of New Mexico       Form C-104         1625 N. French Dr., Hobbs, NM 88240       Energy, Minerals & Natural Resources       202018         District II       State of New Mexico       Submit one copy to appropriate District Office         1000 Rio Brazos Rd., Aztec, NM 87410       Oil Conservation Division       RECEIVED       AMENDED REPORT         1220 South St. Francis Dr., Santa Fe, NM 87505       1220 South St. Francis Dr. Santa Fe, NM 87505       AMENDED REPORT         I Operator name and Address       2 OGRID Number       2 OGRID Number												
COG Operating LLC 2208 W. Main Street				<sup>3</sup> Reason for Filing					iling (	229137 g Code/ Effective Date		
· · · · · · · · · · · · · · · · · · ·	NM 88								6.00	NW		
<sup>4</sup> API Number <sup>5</sup> Pool Nam 30 – 025-43683			I Name	WC-025 G-09 S243532M; Wolfbone						<sup>6</sup> Pool Code 98098		
<sup>7</sup> Property Code <sup>8</sup> Property										<sup>9</sup> Well Number		
317522				Coonskin Fee						25H		
II. <sup>10</sup> Su			D	TATA	To the second la	NT- 41-10-41	T	To a formation	E. d	***	Granta	
C C	_		Range 35E	Lot Idn	Image: Image of the constraint o					East/West line County West Lea		
<sup>11</sup> Bo	ttom Ho	ole Locatio	on									
Ul or lot no. F	Section 33	Township 24S	Range 35E	Lot Idn	Feet from the 2439	North/South North	Line	Feet from the 2298		West line West	e County Lea	
<sup>12</sup> Lse Code P		cing Method Code F	D	as Connection Date 15 C-129 Permit Number 16 C Date 2/6/18				C-129 Effective I	Date	<sup>17</sup> C-	129 Expiration Date	
III. Oil	and Gas	-										
III. Oil and Gas Transporters <sup>18</sup> Transporter <sup>19</sup> Transporter Name								<sup>20</sup> O/G/W				
OGRID				and Address Alpha Crude Connector Pipeline							0	
24650				Targa Midstream Services, LP 1000 Louisiana – Ste 4700 Houston, TX 77002							G	
					<b>,</b>							
IV. Well Completion Data												

IV: Wen competion bata										
<sup>21</sup> Spud Date <sup>22</sup> Ready Date		eady Date	<sup>23</sup> TD	<sup>24</sup> PBTD		<sup>25</sup> Perforations		<sup>26</sup> DHC, MC		
9/30/17			19763'126	07	19650'	12632-1	19614'			
<sup>27</sup> Hole Size	е	<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set			<sup>30</sup> Sacks Cement			
13 1/2"		10	0 3/4"	865'			4777			
9 7/8"		7	/ 5/8"	11663'			1610			
6 3/4"		5" &	& 5 1/2"	19753'			1440			
		2	2 7/8"		11277'					

## V. Well Test Data

<sup>31</sup> Date New Oil 2/6/18	<sup>32</sup> Gas Delivery Date 2/6/18	<sup>33</sup> Test Date 2/6/18	<sup>34</sup> Test Length 24 Hrs	<sup>35</sup> Tbg. Pressure 3400#	<sup>36</sup> Csg. Pressure 2800#			
<sup>37</sup> Choke Size 17/64"	<sup>38</sup> Oil <b>263</b>	<sup>39</sup> Water 2959	<sup>40</sup> Gas 285		<sup>41</sup> Test Method Flowing			
been complied with	at the rules of the Oil Conse and that the information giv of my knowledge and belies	en above is true and f.	OIL CONSERVATION DIVISION					
Printed name: Stormi Davis Title:	et allows		Title: Approval Date: 3-5-18					
Regulatory Analy E-mail Address: <u>sdavis@concho.c</u> Date: 2/13/18		6		/8				