

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC029405B ✓
2. Name of Operator ✓ CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address MIDLAND, TX 79710		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 281-206-5281 Fx: 281-206-5745		8. Well Name and No. RUBY FEDERAL 32 ✓
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) ✓ Sec 18 T17S R32E SENE 1450FNL 990FEL 32.501633 N Lat, 103.480159 W Lon		9. API Well No. 30-025-41207-00-S1 ✓
		10. Field and Pool or Exploratory Area MALJAMAR
		11. County or Parish, State LEA COUNTY, NM ✓

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

ConocoPhillips respectfully submits this site diagram for our Ruby Federal CTB. Two new wells have been added which began producing in November.

The updated diagram is attached.

Accepted for Record Purposes.

Approval Subject to Onsite Inspection.

Date: 2-22-18

DMcKinney

14. I hereby certify that the foregoing is true and correct. Electronic Submission #396382 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 12/13/2017 (18PP0316SE)	
Name (Printed/Typed) SUSAN MAUNDER	Title SENIOR REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 11/29/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

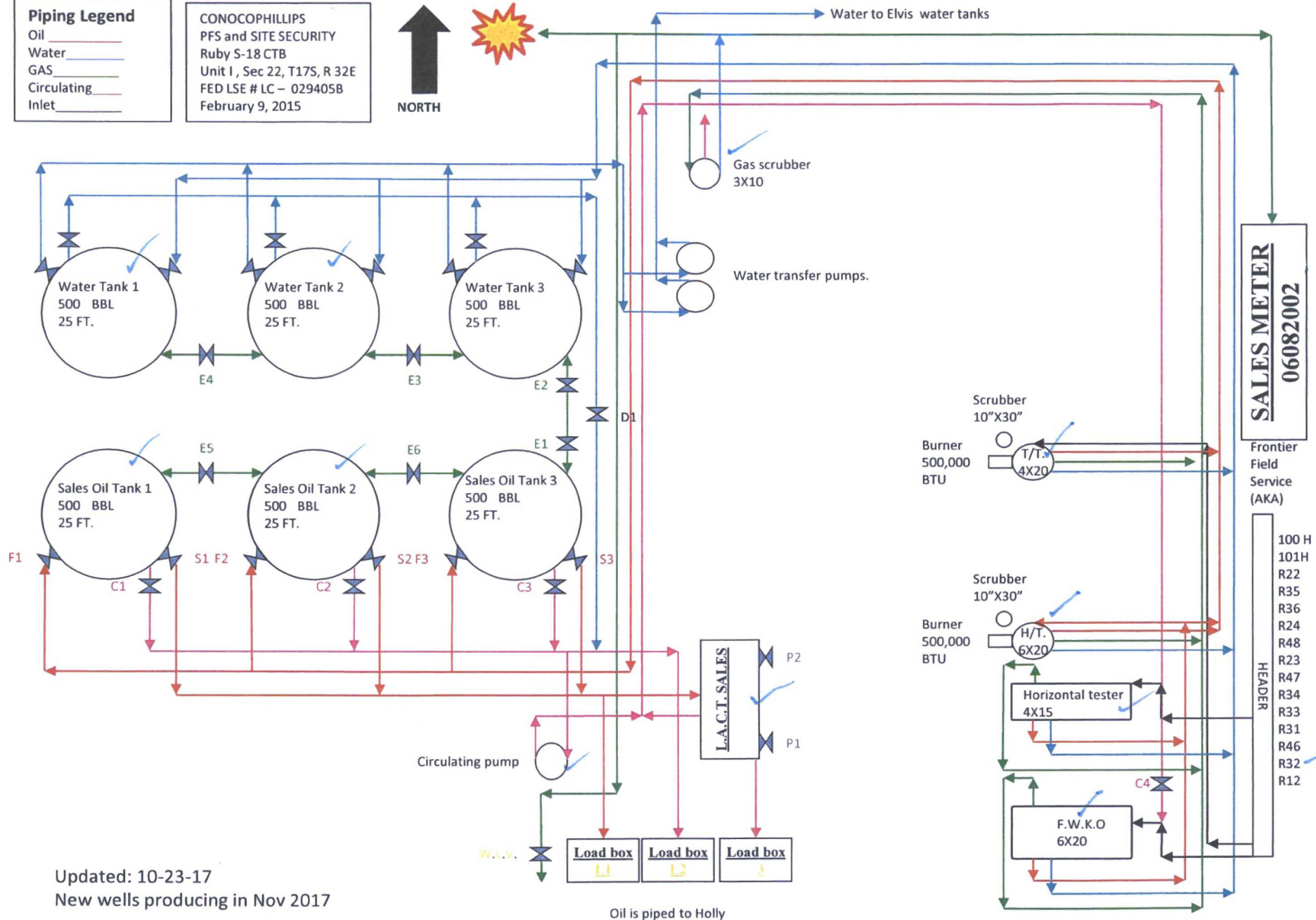
(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Piping Legend

- Oil
- Water
- GAS
- Circulating
- Inlet

CONOCOPHILLIPS
PFS and SITE SECURITY
Ruby S-18 CTB
Unit I, Sec 22, T17S, R 32E
FED LSE # LC - 029405B
February 9, 2015



Ruby CTB

General sealing of valves sales by Pipeline L.A.C.T.

Production Phase

Valves **C1** and **F1** sealed (open) while producing into oil tank. **C2**, **C3**, **F2** and **F3** will be sealed (closed) during normal operations and used only when tank #1 is full or when operational issues occur. Note: **E1**, **E2**, **E3**, **E4**, **E5** and **E6** valves always remain open.

Sales Phase

S1 is sealed (open) for sales to the L.A.C.T. The **S2** and **S3** valves will be sealed (closed) during normal operations and will be used only when oil tanks #2 and #3 are full and need to be sold. The Proving **P1** and **P2** valves are sealed (closed) in normal operations and opened only when proving. **L3** will be sealed (closed) and used only for loading trucks through the L.A.C.T. The **L1** valve will be used only when the L.A.C.T. is not operational.

Drain Phase

All drain ports are blinded or used only for transmitters to view tank levels. **D1** will be sealed (closed) and used only for pulling tank bottoms and cleaning purpose. All other valves not specified are used for access only (no seals).

On Going Activity

The **C1** valves are sealed (open) continuous for circulating purpose.