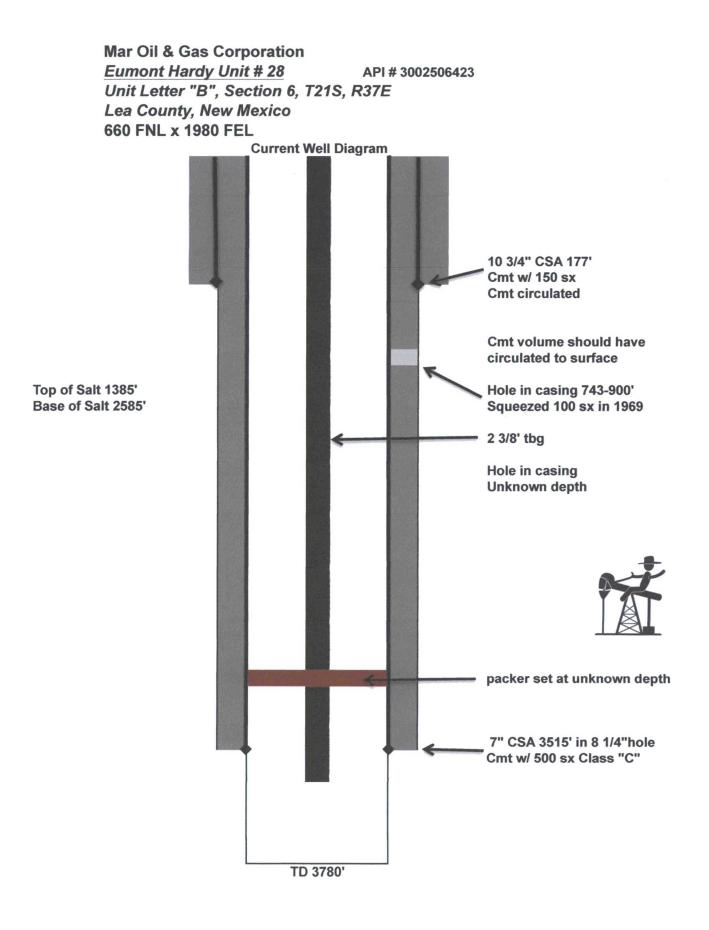
			and the second se	
Submit 1 Copy To Appropriate District	State of New Me	exico		Form C-103
Office District I – (575) 393-6161 State of New Mexico Energy, Minerals and Natural Resource			Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	<b>30-025-064</b> 5. Indicate Type of Lease	23
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		STATE F	EE 🛛 🗸	
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS		6. State Oil & Gas Lease 1	No.	
0.000		MAR	-D	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK AND DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCCESSION FOR PERMIT.			7. Lease Name or Unit Agreement Name Eumont Hardy Unit	
PROPOSALS.)      1. Type of Well: Oil Well      Image: Second Seco			8. Well Number 028	
2. Name of Operator			9. OGRID Number	
Mar Oil and Gas Corporation 3. Address of Operator			151228 10. Pool name or Wildcat	
PO Box 5155 Santa Fe, NM 87502			Eumont; Yates, 7 Rivers, Queen	
4. Well Location				
Unit Letter B :	660 feet from the North	line and 1980	feet from the Eas	at line
Section 6	Township 21S	Range 37E	NMPM Lea	County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data	
NOTICE OF INTENTION TO:       SUBS         PERFORM REMEDIAL WORK □       PLUG AND ABANDON ☑       REMEDIAL WORK				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI		LLING OPNS. INT TO F	PATM	
PULL OR ALTER CASING		FJOB P&A NR		
DOWNHOLE COMMINGLE	]		P&A R	
OTHER:		OTHER:		<u> </u>
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Mar Oil nurnoses to PA Fumont Hardy Unit # 028 as follows				
10 3/4" CSA 177', cmt w/ 150 sxCement circulated				
7" CSA 3515', cmt w/ 500 sx TOC estimated at 100'				
10 ¾" CSA 177', cmt w/ 150 sxCement circulated 7" CSA 3515', cmt w/ 500 sxTOC estimated at 100' Top of Salt 1385' Base of Salt 2585' Open hole 3515'=3820' Please see attached PA procedure and wellbore diagram				
Please see attached PA procedure and wellbore diagram.				
	C 402 INIT			
Spud Date:		ENT TO P&A E	XPIRES	
	030			
L hereby certify that the informatio	n above is true and complete to the h	est of my knowledge	and helief	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Bill	E. Thubus Title Foreman		DATE 2	1-2/18
SIGNATURE / 2009	C. Multure Inte Foreman	l	DATE 9	6//10
Type or print name Billy(Bill)E. PrichardE-mail address:billy@pwllc.netPHONE: 432-934-7680Erre State Use OnlyOnly				
For State Use Only				
APPROVED BY: Mahu Litaka TITLE Petroleum Eugn Specialist DATE 03/05/2018				
Conditions of Approval (if any):		0		

Mar Oil & Gas Corporation Eumont Hardy Unit # 28 API 30-025-06423 UL "B", Sec 6, T21S, R37E 660 FNL x 1980 FEL

**Plugging Procedure** 

MIRUSU Pull rods and pump NU BOP Pull tubing x packer Run and set CIBP at 3475' **Tag CIBP** Hole in casing at unknown depth Hole in casing 743'-900' squeezed in 1969 **Pressure test casing** Spot 35 sx cmt Displace casing with gelled brine Perf at 2635' Squeeze w/ 40 sx cmt x WOC Tag cmt plug at 2510' or above Perf at 1435' 1350' Squeeze w/ 40 sx cmt x WOC Tag cmt plug 1935' or above 1250 Spot 40 sx cmt across 1969 hole 743'-900' WOC and tag plug Perf 350' Squeeze w/ 35sx cmt x WOC Tag cmt plug x Circulate cement to surface Cut of well head Insure casing is full of cement Cut off Su anchors and install PA marker **Clean location Prepare for release** 



Mar Oil & Gas Corporation Eumont Hardy Unit # 28 API # 3002506423 Unit Letter "B", Section 6, T21S, R37E Lea County, New Mexico 660 FNL x 1980 FEL 10 3/4" CSA 177' Cmt w/ 150 sx Cmt circulated Perf 350' Squeeze w/ 35 sx 40 sx cmt plug Cmt volume should have circulated to surface Hole in casing 743-900' Top of Salt 1385' MLF Squeezed 100 sx in 1969 Base of Salt 2585' Hole in casing Tag at 1335' or above **Unknown depth** Perf 1435' Squeeze w/ 40 sx Tag at 2535' or above Perf 2635' Squeeze w/ 40sx CIBP at 3475' Capped with 35 sx cmt 7" CSA 3515' in 8 1/4"hole Cmt w/ 500 sx Class "C"