6	If Indian	Allottaa	or Tribo	Mama

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018  5. Lease Serial No. NMLC057210  6. If Indian, Allottee or Tribe Name					
SUNDRY Do not use thi										
SUBMIT IN 1	NOTICES AND REPOR is form for proposals to dell. Use form 3160-3 (APE	ructions on p	page 2	CENE	7. If Unit or CA/Agreen 8920003410	nent, Name	and/or No.			
Type of Well		8920003410 8. Well Name and No.								
Oil Well Gas Well Oth	MCA UNIT 380									
Name of Operator     CONOCOPHILLIPS COMPAN		9. API Well No. / 30-025-30337-00-S1								
3a. Address	include area code) 10. Field and Pool or Exploratory Area MALJAMAR				trea					
MIDLAND, TX 79710										
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State					
Sec 28 T17S R32E NWNE 76		LEA COUNTY, N	IM							
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICAT	ΓE NATURE OF	NOTICE,	REPORT, OR OTH	ER DATA	A			
TYPE OF SUBMISSION		ACTION								
= Nation CV	☐ Acidize	□ Deep	pen	☐ Product	ion (Start/Resume)	□ Water	Shut-Off			
☐ Notice of Intent	☐ Alter Casing	☐ Hydr	raulic Fracturing	□ Reclam	ation	₩ell 1	Integrity			
Subsequent Report	☐ Casing Repair	□ New	Construction	□ Recomp	olete	☐ Other				
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempor	arily Abandon					
	☐ Convert to Injection	☐ Plug	Back	☐ Water I	Disposal					
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation res- bandonment Notices must be file inal inspection.	give subsurface the Bond No. on sults in a multiple ed only after all i	locations and measur file with BLM/BIA e completion or reco requirements, include	red and true ve Required sul impletion in a	ertical depths of all pertine bsequent reports must be the new interval, a Form 3160	ent markers filed within 1-4 must be	and zones. 30 days filed once			
This well has been TA'd and attached is a current wellbore schematic.  No cmt put on CIBP per aprvd procedures (11/30/17), because of re-entry in approximately 6 months.										
12/30/17 RIH w/CIBP & set @ 1/5/18 Run MIT to 570#/40 m RDMO	3719', circ 100 bbls 10 p ins -test good, attached is	pg brine. the MIT char	t.							
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		_	CD Ho		``					
		. 0	CD Ho	DDS						
14. I hereby certify that the foregoing is	Electronic Submission #4	401206 verifie	d by the BLM Wel	I Information	n System					
Con	For CONOCO nmitted to AFMSS for proce	PHILLIPS CO	MPÁNY, sent to ti SCILLA PEREZ or	he Hobbs n 02/06/2018	(18PP0615SE)					
Name (Printed/Typed) RHONDA		Title STAFF REGULATORY TECHNICIAN								
Signature (Electronic	Submission)		Date 01/17/20	018						
	THIS SPACE FO	R FEDERA			SE					
- ACCEPT	ED		ZOTA STE		FER	Date	02/28/2019			
Approved By  Conditions of approval, if any, are attached certify that the applicant holds legal or equivicible would entitle the applicant to conduct the conduction of the provided entitle the applicant to conduct the conduction of the provided entitle the applicant to conduct the conduction of the provided entitle the applicant to conduct the provided entitle the provide		J. 11 21 0111		Date	02/28/2018					
which would entitle the applicant to conductive Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a	crime for any pe	Office Hobbs rson knowingly and thin its jurisdiction.	willfully to ma	ake to any department or a	agency of th	e United			





