| Submit I Copy To Appropriate District Office | State of New Mex | ico | | Form C-103 |
|--|--|---------------------|------------------------------|-----------------------|
| <u>District I</u> – (575) 393-6161 | Energy, Minerals and Natural Resources | | Revised July 18, 2013 | |
| 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 | | | WELL API NO. 30-025-44265 | |
| 811 S. First St., Artesia, NM 88210 | S. First St., Artesia, NM 88210 OIN SERVATION DIVISION | | 5. Indicate Type of Le | ase |
| <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 | Di Adam Di Orano | | STATE | FEE |
| <u>District IV</u> – (505) 476-3460 | | | 6. State Oil & Gas Lea | |
| District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS | | | 7. Lease Name or Unit | t Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | | | Gem 36 State | |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | | | |
| 1. Type of Well: Oil Well Gas Well Other | | 8. Well Number 707H | | |
| 2. Name of Operator EOG Resources, Inc. | | | 9. OGRID Number 7377 | |
| 3. Address of Operator | | | 10. Pool name or Wild | lcat |
| P.O. Box 2267 Midland, TX 79702 | | | *WC-025 G-09 S25323 | |
| 4. Well Location M 220 South 1, 1259 West 1. | | | | |
| Unit Letter | :feet from the | line and | feet from the | line |
| Section 36 | Township 200 Tunig | ge 32E | NMPM Cou | unty Lea |
| | 11. Elevation (Show whether DR, R 3349' GR | RKB, RT, GR, etc.) | | |
| 国际影响的"美国大学"。 | 0040 CIK | | | |
| 12. Check | Appropriate Box to Indicate Nat | ure of Notice. I | Report or Other Data | 1 |
| | | | | |
| | NTENTION TO: | | SEQUENT REPOR | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK | | | | ERING CASING |
| | | | | ND A |
| DOWNHOLE COMMINGLE | | CASING/CEIVIEN I | JOB 🗸 | |
| CLOSED-LOOP SYSTEM | | | | |
| OTHER: | · | OTHER: | | П |
| | pleted operations. (Clearly state all per | | give pertinent dates, inc | luding estimated date |
| of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of | | | | |
| proposed completion or recompletion. | | | | |
| 2/19 Resumed drilling 8 | 3-3/4" hole. | | | |
| 2/24 Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0' - 993') | | | | |
| Ran 7-5/8", 29.7#, HCP-110, MO-FXL (993' - 11,535') | | | | |
| Cement lead w/350 sx class C, 11.5 ppg, 2.43 CFS yield; | | | | |
| tail w/165 sx class H, 15.6 ppg, 1.23 CFS yield. ETOC at 1385'. | | | | |
| Tested casing to 2800 psi for 30 minutes. Test good. 2/25 Resumed drilling 6-3/4" hole. | | | | |
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| Spud Date: 1/18/18 | Rig Release Date | : | | |
| | | | | |
| | | | | |
| I hereby certify that the information | above is true and complete to the best | of my knowledge | and belief. | |
| θ | | | | |
| SIGNATURE Regulatory Tech DATE 3/2/2018 | | | | |
| Fizaheth C | astillo | | | 432-686-3697 |
| Type or print name | E-mail address: | | PHONE | -02-000-0001 |
| For State Use Only | | | | |
| APPROVED BY: Went hup TITLE Staff Mgn DATE 3-7-18 | | | | |
| Conditions of Approval (Many): | | 11 | | |