Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460  MAR  State of New Mexico State of New Mexico Office District III – (575) 748-1283  OIL CONSERVATION DIVISION 1220 South St. Francis Dr.  Santa Fe, NM 87505		Form C-103
		Revised July 18, 2013 WELL API NO.
		30-025-44371
		5. Indicate Type of Lease  STATE FEE   FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Ares 4 State
1. Type of Well: Oil Well Gas Well Other		8. Well Number 705H
2. Name of Operator EOG Resources, Inc.		9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702		WC-025 G-09 S243310P; Upper WC
4. Well Location Unit Letter O : 790   South   1604   East   line and		
Section 4 Township 24S Range 33E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3582' GR		
3302 GIV		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑		
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:  OTHER:  OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
2/22 TD @11,375'		
2/23 Ran 5-1/2", 20#, ECP-110 DWC CIS MS (0' - 17353') Cement lead w/570 sx class H, 15.6 ppg, 1.20 CFS yield		
Tested to 5800 psi for 30 minutes. Test good.		
Did not circulated cement. ETOC 11,017		
2/25 Released surface rig.		
1		
Spud Date: 1/31/18 Rig	Release Date: 2/25/2018	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE CIMENTAL TI	TLE Regulatory Tech	<sub>DATE</sub> 3/2/2018
Flizzbeth Castillo	mail address:	PHONE: 432-686-3697
Type or print name E-For State Use Only //	mail address:	PHUNE:
At 11 m		
APPROVED BY. TITLE THE DATE 2-7-10  Conditions of Approval (if any):		