B	UNITED STATES EPARTMENT OF THE INTERJ UREAU OF LAND MANAGEME	NT Hobbs	5 Jan	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE - Other instructions on page 2			6. If Ind	Serial No. NM83197 Jian, Allottee or Tribe Name
abandoned well. Use form 3160-3 (APD) for such proposals				
			7. If Un	it or CA/Agreement, Name and/or No.
1. Type of Well				Name and No. RELL FEDERAL 15
2. Name of Operator RIDGEWAY ARIZONA OIL CORP E-Mail: Istanfield@hunteroil.com				41-10433
3a. Address3b. Phone No. (include area code)777 N ELDRIDGE PARKWAY SUITE 150Ph: 832-485-8522HOUSTON, TX 77079Ph: 832-485-8522			10. Fiel CHA	d and Pool or Exploratory Area VEROO-SAN ANDRES
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. Cou	nty or Parish, State
Sec 28 T7S R33E NWNE 660 FNL 1980FEL			ROC	DSEVELT COUNT COUNTY, NM
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION		TYPE OF A	ACTION	· · · ·
□ Notice of Intent	6.	-	Production (Star	INT TO PA
Subsequent Report		_ , _ ,	 Reclamation Recomplete 	P&A NR
□ Final Abandonment Notice		_	☐ Temporarily Aba	P&A R
		D Plug Back 12-6-17		
 Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 11/20/17 - MIRU plugging equipment, dig cellar, ND well head, NU BOP, rigged up floor and tubing tongs. Close in well and shut down. 11/21/17 - RU WL, RIH w/gauge ring to 4200, POH. TIH w/4 1/2, CIBP to 4167, RU cement unit, waited on load of brine water. Set CIBP, pumped 30 bbls of mud laden fluid and 50 bbls of brine water to circulation, spotted 25 sx. Class C Cmt. 4167'-3805'. POH, close in well and shut down. 11/22/17 - RIH w/2 3/8" tbg., tag plug 3821', load hole w/22 bbls of water, tried to pressure testopproved as to plugging of the 41/2" csg., Failed. POH w/2 3/8" tbg., 41/2" well head csg. broke, finish POH. Set 4 1/2" packet bore. Liability under bond (@ 30' to surface. welded 4 1/2" well head csg & closed in well. 				
11/27/17 - Open well, RIH w/4 1/2" packer and 68 jts., tried to set but did not set, POH w/packetion is completed.				
14. I hereby certify that the foregoing is true and correct. Electronic Submission #406039 verified by the BLM Well Information System				
For RIDGEWAY ARIZONA OL CORP, sent to the Roswell Committed to AFMSS for processing by JENNIFER SANCHEZ on 02/28/2018 ()				
Name (Printed/Typed) LAURI M	STANFIELD	Title OFFICE N	MANAGEREPTE	D FOR RECORD
Signature (Electronic	Submission)	Date 02/28/201	8	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE 10 1 2018 00000				
			V/LA	
Approved By		Title		LAND MANAGEM Pipate
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				
(Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **				
FOR RECORD ONLY MW/OCD 03/07/2018				

Additional data for EC transaction #406039 that would not fit on the form

32. Additional remarks, continued

Waited for packer. RIH w/packer and 64 jts., set @ 2067, pressure up 500 psi for 30 min. Bled off Pressure, unset packer, POH w/10 jts., set packer @ 1744, looked for hole in csg., csg. leak from 2067' to surface. POH w/packer. closed well, and shut down.

11/29/17 - RIH w/73 jts., spot 25 sx. Class C Cmt. 2360'-1998'. POH, stand back 40 jts. Closed well, WOC. RIH w/tbf. tag cmt. plug 2012', BLM requested 40 more sx. Class C Cmt. from 2012'-1404'. POH, stand back 60 jts., laid down 12 jts. Closed well, WOC.

11/30/17 - RIH 49 jts., tagged cmt. 1567', load hole, pressure up 500 psi for 15 min., bld off pressure. POH, laid down 49 jts., RIH 4 1/2" packer and 6 jts., RU WL, RIH perfd 4 1/2" csg 539'. POH w/WL, set packer 193', pumped 5 bbls, circulated to surface, unset packer. POH, laid down 6 jts., rig down tbg. tongs, floor, ND BOP, RU cmt. unit, in 4 1/2" csg. pumped 90 sx. Class C Cmt., circulated to surface. WOC. Tagged cmt. @ 1'.

12/6/17 - Unloaded backhoe, dig up wellhead, cut off wellhead, Install "Above Ground Dry Hole Marker", backfilled cellar, removed deadman, cleaned location, moved off.

Ridgeway will file FAN once reclamation has been completed.