Submit 1 Copy To Appropriate District Office <u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013 WELL API NO. 30-015-00938				
<u>District III</u> – (505) 476-1265 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	5. Indicate Type of Lease STATE A FEE 6. State Oil & Gas Lease No.				
87505 SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT	7. Lease Name or Unit Agreement Name Artesia Metex Unit					
PROPOSALS.) 1. Type of Well: Oil Well X Ga	8. Well Number					
2. Name of Operator State of New Mexico formerly	9. OGRID Number 3					
3. Address of Operator 1625 N. French Drive Hobb	10. Pool name or Wildcat Artesia QU- GB- SA					
4. Well Location Unit Letter H : 23 Section 24	10 feet from the North line and 9 Township 18S Range 27E	090 feet from the East line NMPM County Eddy				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
	PERFORM REMEDIAL WORK		PLUG AND ABANDON	\mathbf{X}	REMEDIAL WORK		
	TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING OPNS. PANDA		
	PULL OR ALTER CASING		MULTIPLE COMPL		CASING/CEMENT JOB		
	DOWNHOLE COMMINGLE						
6	CLOSED-LOOP SYSTEM						
2	OTHER:				OTHER:		
	12 Describe proposed or completed operations. (Clearly state all partiant datails and give partiant datas, including estimated data						

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS

Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and c	complete to the best of my knowledge and belief.	
SIGNATUREMark Whitaker For State Use Only APPROVED BY:AdayAday Conditions of Approval (if any):		DATE PHONE: $575-393-6161$ DATE $2/20/2018$

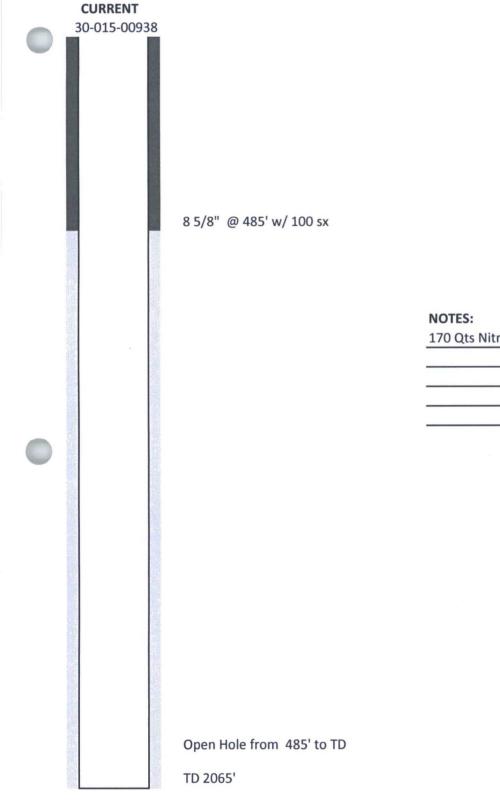
Canyon E&P Company Artesia Metex Unit No. 3 30-015-00938 2310' FNL & 990' FEL UL – H, Sec. 24, T18S, R27E

8 5/8" 28# csg at 485' w/ 100 sx cmt. Open Hole 485' – 2065' TD 2065'

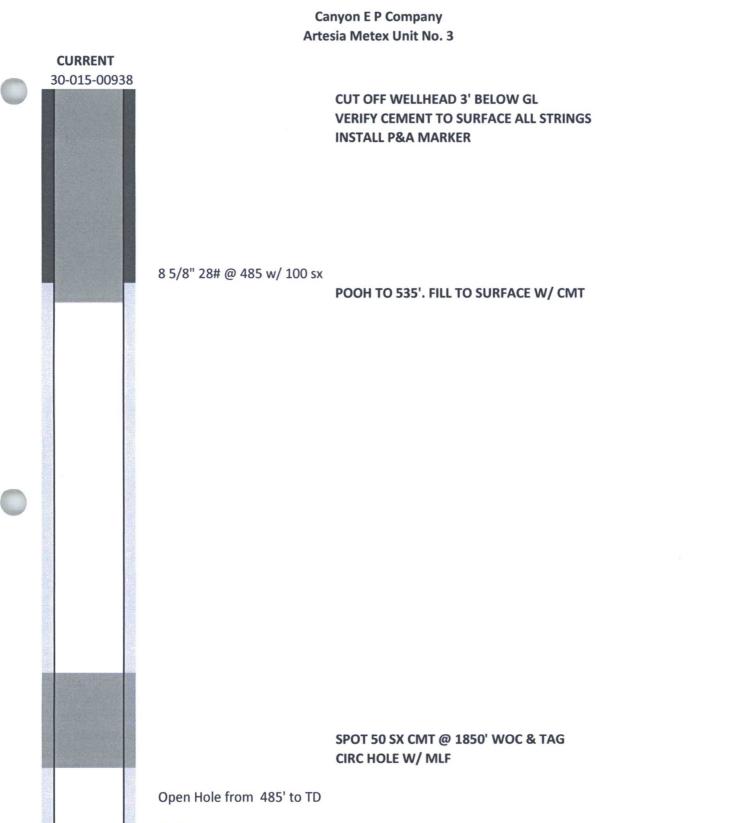
- 1. MIRU plugging equipment. POOH w/ production equipment.
- 2. Run in hole with tubing to 1850'
- 3. Spot 50 sx cement. WOC & Tag.
- 4. POOH to 540'. Pump sufficient cement to circulate to surface.
- 5. Cut off wellhead 3 feet below ground level.
- 6. Verify cement to surface on all strings.
- 7. Install upright P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to preceding with P&A.

Canyon E P Company Artesia Metex Unit No. 3



NOTES: 170 Qts Nitro 2010' - 2040'



TD 2065'