Submit One Conv To Appropriate District				D
Office	State of New Mexico		n	Form C-103
1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.	
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-025-05947	T
District III 1220 South St. Francis Dr.			5. Indicate Type of STATE	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas I		
1220 S. St. Francis Dr., Santa Fe, NM			0. State Off & Gas I	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7 Lease Name or L	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			G C MATTHEWS	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 6	
2. Name of Operator			9. OGRID Number	
CHEVRON USA INC 3. Address of Operator			4323 10. Pool name or Wildcat	
6301 DEAUVILLE BLVD, MIDLAND TX 79706			MONUMENT;TUBB WEST GAS	
4. Well Location				
Unit Letter <u>I</u> : <u>1650</u> feet from the <u>SOUTH</u>			line	1
Section <u>06</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>County EDDY</u>				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3574'GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				7
	_			
OTHER: Image: Location is ready for OCD inspection after P&A Image: All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
 An pits have been remediated in compliance with OCD futes and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
Underground marker 4'				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 				
retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution infrastructure.				
****Landowner requested caliche be left piled up for his personal use.Road and location ripped up and reseeded per Landowner***				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE				
TYPE OR PRINT NAME <u>CINDY HERRERA-MURILLO</u> EMAIL: <u>EEOF@CHEVRON.COM</u> PHONE: <u>575-263-0431</u> For State Use Only				
	- TITLE	P.E.S.	г	DATEO 3/13/2018