District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico **Energy, Minerals and Natural** Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 Revised July 18, 2013

Permit 249425

HOBBS OCD

MAR 072018

RECEIVED

		RMIT TO DRILL, RE-EN	Their by to the best tool	N, FLOODA	the contract of the contract o		
Operator Name and Address	ss GAS CORPORATIO	ON	2. OGRID Number 147404				
	JAS CURPURATIO	JN					
P.O. Box 8206 Wichita Falls	TX 76307				3, API Number 30 - 0	05-29217	
4. Property Code	5. Proper	rty Name	10		6. Well No.		
32/004		STATE WISHBONE 877	O GTATE SI	(10	00	01	
	γ		e Location				
JL - Lot Section L 1	Township Ran	31E Lot Idn Feet	From N/S Li	ne Feet Fro		W CHAVES	
			tom Hole Locatio				
JL - Lot Section	Township Ran	nge Lot Idn Fee	eet From N/S	Line Feet F	rom E/W Line	W Chaves	
		9. Pool Ir	nformation				
SWD;DEVONIAN					96101		
		Additional W	fell Information				
11. Work Type	12. Well Type	13. Cable/Rotary		se Type	15. Ground Level E	Elevation	
New Well 16. Multiple	SWD	th 18. Formation	19. Con	State	4503 20. Spud Date		
N Nultiple	17. Proposed Dept			E KDrilling	3/14/2	018	
Depth to Ground water	130'	Distance from neares	st fresh water well	0'	Distance to neares	t surface water O*	
We will be using a clo	sed-loop system i	n lieu of lined pits					
		21. Proposed Casing	and Cement Pro	ogram			
Type Hole Size	Casing Size	Casing Weight/ft	Setting Depth		ks of Cement	Estimated TOC	
Surf 17.5	13.375	54.5	400 /		420	0	
Int1 12.25	9.625	40	4000	4000		0	
Prod 8.75	7	29	11600		1500		
		Casing/Cement Program	m: Additional Co	mments			
		alta IPC. Packer: 7" x 2-7/8"			Packer Set Depth	: 11550'. Injection	
nterval: 11616'-11800' (I	ase of Devonian) -	Open Hole 8.75".					
		22. Proposed Blowou	ut Prevention Pro				
Туре		Working Pressure		Test Pressure		Manufacturer	
Double Ram		5000	3000				
					FOWA TION DIVIS	NON	
3. I hereby certify that th	e information given	above is true and		OIL CONS	EKVAHUN DIVI	SION	
				OIL CONS	ERVATION DIVIS	SION	
omplete to the best of n	ny knowledge and boomplied with 19.1	belief. 5.14.9 (A) NMAC		OIL CONS	ERVATION DIVIS	SION	
omplete to the best of n	ny knowledge and boomplied with 19.1	belief. 5.14.9 (A) NMAC		OIL CONS	ERVATION DIVI	SION	
omplete to the best of m further certify I have c and/or 19.15.14.9 (B) N	ny knowledge and boomplied with 19.1	belief. 5.14.9 (A) NMAC		OIL CONS	ERVATION DIVIS		
omplete to the best of m further certify I have cand/or 19.15.14.9 (B) N signature:	ny knowledge and b omplied with 19.1: MAC □, if applicat mer	belief. 5.14.9 (A) NMAC	Approved By:	OIL CONS	ERVATION DIVIS		
complete to the best of manufacture certify I have cand/or 19.15.14.9 (B) No signature: Cylic Canditte Name: Kylic Canditte: Operations Final	ny knowledge and bomplied with 19.1: MAC , if applications ner	belief. 5.14.9 (A) NMAC	Approved By:	OIL CONS	ang	Petroleum Engi	
23. I hereby certify that the complete to the best of manufacture further certify I have cand/or 19.15.14.9 (B) N Bignature: Frinted Name: Ky Le Card Title: Operations Fingitimail Address: kgardner Coate 3/07/2018	ny knowledge and bomplied with 19.1: MAC , if applications ner	belief. 5.14.9 (A) NMAC		01L CONS	ang	Petroleum Engi	

CONDCITIONS OF APPROVAL

API#	Operator	Well name & Number
30-005-29217	Cobra Oil Gas Corp	Wishbone State SWD # 001

Applicable conditions of approval marked with XXXXXX

Administrative Orders Required

XXXXXXX	Will require administrative order for injection or disposal prior to injection or disposal
ther wells	
rilling	
XXXXXXX	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string

XXXXXX	SURFACE and INTERMEDIATE CASING - Cement must circulate to surface
XXXXXXX	PRODUCTION CASING - Cement must tie back in to intermediate
XXXXXXX	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
XXXXXXX	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water

Completion & Production

XXXXXXX	Must notify Hobbs OCD office prior to conducting MIT (575) 393-6161 ext. 114	
XXXXXXX	Must conduct & pass MIT prior to any injection	

Lost Circulation

XXXXXXX	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186

Stage Tool

XXXXXXX	Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186						
XXXXXX	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186						
	2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and						
	a minimum of 200 feet above surface shoe.						
	3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50						
	feet below previous casing shoe.						

P.O. Box 8206 Wichita Falls , TX 76307 Well:

STATE WISHBONE SWD #001

OCD Reviewer

Condition

Form APD Comments

Permit 249425

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<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>

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Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address:	API Number:
COBRA OIL & GAS CORPORATION [147404]	
	Well:
	STATE WISHBONE SWD #001

Created By	Comment	Comment Date
bpappas	This well is being drilled for injection.	3/7/2018
bpappas	Injection Formation: Devonian. Injection interval will be open hole - Devonian from 11,616'-11,800' (base of Devonian). Pool Name: SWD, Devonian. Pool Code: 96101	3/7/2018
bpappas	Depth to ground water: 130 feet. Distance from nearest fresh water well: 0'. Distance to nearest surface water: 0'. Drilling Contractor: Double K Drilling. Spud Date: 03/14/2018.	3/7/2018

District I
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Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 249425

		V	ELL LOCAT	TON ANI	OAC	REAGE	DEDIC	ATION	PLAT				
1. API Number 2. Pool Code 96101					3. Pool Name SWD;DEVONIAN								
4. Property Code 5. Property Name STATE WISHBONE SW				NE SWD	6. Well No.								
7. OGRID No. 8. Operator Name 147404 COBRA OIL & GAS CO			AS CORPO	ORATI	ON			9. Elevation	on 450	3			
						e Location	1		1				
UL - Lot	Section 1	Township 11S	Range 31E	Lot Idn			N/S Line	S Feet	From 476	E/W	Line W	County	CHAVES
		_	11. Botto	m Hole Lo	cation	If Differer	nt From	Surface		***************************************	•		
UL - Lot	Section	Township	Range	Lot Idn		Feet From	N/S	Line	Feet Fron	n	E/W Line	?	County
12. Dedicated 40	Acres .00		13. Joint or I	nfill		14. Consoli	dation Co	de			15. Orde	r No.	
NO ALL	OWABLE W	LL BE ASSIG	NED TO THIS							CONS	SOLIDA	TED O	R A NON-
OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of the knowledge and belief, and that this organization either owns a working interest or unleast mineral interest in the land including the proposed bottom hole location(s) or has a right in this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore er by the division. E-Signed By: Title: Operations Fingineer Date: 03/07/2018						or unleased as a right to drill or working							
SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of surveys made by me or under my supervision, and that the same is true and correct to of my belief.													
Surveyed By: RONALD EIDSON Date of Survey: 1/19/2018 Certificate Number: 3239													

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Santa Fe, NM 87505

Form APD Conditions

Permit 249425

PERMIT CONDITIONS OF APPROVAL

'n		- W
	Operator Name and Address:	API Number:
	COBRA OIL & GAS CORPORATION [147404]	