Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

		FORM APPROVED NOTED STATE	
Carlchad	Fold	FORM APPROVED NOTE DESTABLE OF THE LAND MANAGE	1 13
Lat Isuau	T. HOTEL	Expires Vely 91, 2010 AND MANAGE	

	WELL (COMPL	ETION C	R RECC	MPLE	TION R	EPORT	AND	LOG	DO	Pol	asc Scrial N IMNIM 108	No. 38		0
la. Type o	f Well	Oil Well	☐ Gas	Well	Dry [Other		BB		0.00	6. If	Indian, Allo	ottee or	Tribe Name	
b. Type o	f Completion	Othe	lew Well er	☐ Work O	ver [Deepen	☐ Plu	g Back	MAR	Be&r20	7. U	nit or CA A	greeme	ent Name and	l No.
2. Name of EOG R	Operator ESOURCE	S INC	E	-Mail: KAY	Contact	: KAY MA	ADDOX	RCES.CC	MRE	CEN		ase Name a	nd We	ell No. 19 FED CO	OM 4H
3. Address	1111 BAG HOUSTO		LOBBIZ			Ja	Phone No. 432-68	o. (merue	le area coo	le)	9. A	PI Well No.		25-43865-00)-S1
4. Location	of Well (Re	port locati	on clearly at 33E Mer NI	d in accorda	ince with	Federal red	quirement	s)*				Field and Po			NODTU
At surfa			955FEL 3	2.115952 N	Lat, 103	.605927	W Lon				_			E SPRING, Block and St	
At top p	orod interval		elow NES				02 N Lat,	103.605	424 W L	on	0	r Area Sec	19 T2	25S R33E N	ler NMP
At total			R33E Mer SL 915FEL		N Lat, 10	3.605782	2 W Lon					County or Pa .EA	arish	13. State	;
14. Date Sy 10/04/2				ate T.D. Rea /28/2017	ched		D8	e Comple A X	ted Ready to	Prod.	17. 1		DF, KE	3, RT, GL)*	
18. Total D	Depth:	MD TVD	1975 1231		Plug Ba	k T.D.:	MD TVD	1	9613 2318	20. D	epth Bri	dge Plug Se		MD TVD	
21. Type E NONE	lectric & Oth	ner Mecha	nical Logs R	un (Submit	copy of ea	ch)			Wa	s well cor s DST rur	1?	■ No	Yes	(Submit ana (Submit ana	lysis)
23. Casing a	nd Liner Rec	ord (Rene	ort all strings	set in wall					Dir	ectional S	urvey?	□ No	Yes	(Submit ana	lysis)
Hole Size	Size/G		Wt. (#/ft.)	Top (MD)	Botto (MD	_	e Cemente		of Sks. &		y Vol. BL)	Cement	Гор*	Amount	Pulled
14.750	10.7	750 J-55	40.5		_	090	Бериг	Турс		75	DL)		0	/	
9.875	7.625 H	ICP-110	29.7		11	611	4686	6	31	20			0	1/	
6.750	5.500 E	CP-110	23.0		19	704			7	80			10678		
	-				-			-		+					
24. Tubing	Record														
Size	Depth Set (N	(D) P	acker Depth	(MD) S	ize I	Depth Set ((MD)	Packer De	epth (MD)	Size	De	epth Set (MI	D) T	Packer Dept	h (MD)
- Dibe	Dopin Det (1.	, ,	aciter Deptil	(112)		opai bet (112	denter D	spin (IVID)	- Size		opin bet (141)	7	тиског Берг	II (IVID)
25. Produci	ng Intervals					26. Perfo	ration Rec	ord							
F	ormation		Тор	В	ottom		Perforated	Interval		Size	1	No. Holes		Perf. Statu	S
A)	WOLFO	CAMP		2590	19613			12590 T	0 19613	3.	000	1488	OPE	N PRODUC	ING
B)		_		_							-		_		
C)		_		_							-		-		
D) 27. Acid. F	racture, Treat	tment. Cer	nent Squeez	e. Etc.											
	Depth Interv			,			A	mount ar	nd Type of	Material					
			513 FRAC V	V/17,601,620	LBS PRO	PPANT;29									
28 Product	ion - Interval	Δ													
Date First	Test	Hours	Test	Oil	Gas	Water	Oil O	Gravity	Gas		Product	ion Method			
Produced 02/02/2018	Date 02/10/2018	Tested 24	Production	BBL 2122.0	MCF 4292.0	BBL 6230	Согт	API 42.0	Gra		100		VS FRO	OM WELL	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas:		We	Il Status	100	EPILD	10	RRECI	IRN
Size 42/64	Flwg. SI	Press. 2475.0	Rate	BBL 2122	MCF 4292	BBL 623	Ratio	2023		POW					1
	tion - Interva														
Date First	Test	Hours	Test	Oil	Gas	Water		Gravity	Gas		Product	ion Method	6	2018	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr	API	Gra	vity		Aug L	L	10	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:		Wei	l Status	BURE	AU OF LAI	ND MA	ANAGEMEN	IT
	SI										U	ARLSBAD	FIELD	OFFICE	

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #405251 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Total Plant	201 P 1		1.0		100	11.3	1			-	16:3	7	Charles at the Probability	attended to the others.	-
Treatment Date Properties Car Car			_	Im.	1 .	1 1	Twee	Tono :			processor :	MA I am as good to close it waste	Tree	ng-mar	3
Size Program Program Discontinuous D	roduced	Date							31				an petro-	b-	1_
are Figur Test Date Tested Productions Method Oal Date Tested Productions Method Oal Date Tested Productions Method McF BBL McF BBL McF BBL Cor. APT Gravity Productions Method McF BBL McF BBL McF BBL Cor. APT Gravity Productions Method McF BBL Mc		Flwg.							zig	Well Stat	us Ibc.	Prod			
Date Date Date Production BBL MCF BBL Corr. API Gravity	28c. Produc	ction - Interv	al D			-									
Pries Prie												Production Method			
SOLD		Flwg.								Well Stat	us			2	
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name RUSTLER OP OF SALT 1264 ASE OF SALT 1264 ASE OF SALT 1273 ASE OF SALT 1204 ASE OF SALT 1205 ASE OF SALT 1204 ASE OF SALT 1207 ASE OF SALT 1208 ASE OF ASE OF SALT 1208 ASE OF SAL		tion of Gas(S	Sold, used	for fuel, vent	ed, etc.)										
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name MINISTLER 934 ADE OF SALT 1264 ASE OF SALT 4694 RIUSHY CANYON 7594 SINES PRING 15T 10049 SINES PRING 2ND 10544 SINES PRING 2ND 11733 VOLE CAMP 12173 32. Additional remarks (include plugging procedure): PLEASE REFERENCE ATTACHMENTS 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional's 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions) Electronic Submission #40S251 Verified by the BLM Well Information System. For EOG RESOURCES INC, sent to the Hobbs Committed to AFMSS for processing by DUNCAN WHITLOCK on 02728/2018 (18DW0076SE)	30. Summa	ry of Porous	Zones (In	nclude Aquife	rs):						31. For	rmation (Log) Ma	rkers		_
RUSTLER OP OF SALT 1264 ASE OF SALT 1273 32. Additional remarks (include plugging procedure): PLEASE REFERENCE ATTACHMENTS 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional of Core Analysis 7. Other: 34. I hereby certify that the foregoing and extent verification 6. Core Analysis 7. Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions) Electronic Submission #405251. Verified by the BLM Well Information System. For EOG RESOURCES INC., sent to the Hobbs Committed to AFMSS for processing by UNCAN WHITLOCK on 0228/2018 (18DW0076SE)	tests, in	cluding dept							es						
Additional remarks (include plugging procedure): PLEASE REFERENCE ATTACHMENTS 32. Additional remarks (include plugging procedure): PLEASE REFERENCE ATTACHMENTS 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional standard remarks (include plugging and cement verification 5. Sundry Notice for plugging and cement verification is complete and correct as determined from all available records (see attached instructions). Electronic Submission #465251 Verified by the BLM Well Information System. For EOG RESOURCES INC., sent to the Hobbs Committed to AFMSS for processing by DUNCAN WHITLOCK on 02/28/2018 (18DW0076SE)	I	Formation		Top	Bottom	Description	ns, Contents, etc	o.		Name			To Meas. I	_	
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Electronic Submission #405251 Verified by the BLM Well Information System. For EOG RESOURCES INC, sent to the Hobbs Committed to AFMSS for processing by DUNCAN WHITLOCK on 02/28/2018 (18DW0076SE)								•				•			-
Name (plages print) KAV MADDOY			(Electronic	ronic Subm F	ission #40 or EOG F	5251 Verified RESOURCES	by the BLM V INC, sent to to AN WHITLOC	Vell In he Ho K on	nformat obbs 02/28/2	tion Sy 2018 (1	ystem. 18DW0076SE)	ached instruc	ctions):	
Name (please print) KAY MADDOX Title REGULATORY ANALYST	Name (please print)	KAY MA	ADDOX				Title F	KEGU	JLATOF	RY AN	NALYST			
Signature (Electronic Submission) Date 02/21/2018	Signatu	re	(Electro	nic Submissi	on)			Date 0	2/21/	/2018					_

** REVISED **