Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. HOBBS					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM26394 6. If Indian, Allottee or Tribe Name			
SUBMIT IN	TRIPLICATE - Other inst	tructions on	bage 2 M	AR 082	7. If Unit or CA/Agree	ment, Name and/	or No.	
1. Type of Well Oil Well S Gas Well Oth	(	8. Well Name and No.						
2. Name of Operator CIMAREX ENERGY COMPA	9. API Well No. 30-025-44150-00-X1							
3a. Address3b. Phone600 N. MARIENFELD SUITE 600Ph: 432-MIDLAND, TX 79701Ph: 432-			(include area code) 0-1936		10. Field and Pool or Exploratory Area WILDCAT BONE SPRING			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			1	11. County or Parish, State				
Sec 20 T25S R33E SWSW 33 32.109737 N Lat, 103.600685		$\checkmark$	LEA COUNTY, NM					
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	IER DATA		
TYPE OF SUBMISSION								
Notice of Intent	Acidize	Dee	ben	Product	tion (Start/Resume)	□ Water Shut-Off	ut-Off	
Notice of Intent	□ Alter Casing	🗖 Hyd	raulic Fracturing	Reclam	ation	U Well Integ	Well Integrity	
Subsequent Report	Casing Repair	New	Construction	Recomp	olete	Other		
Final Abandonment Notice	Change Plans	ange Plans 🔲 Plug and Abandon 📄 Temporarily Abandon		rarily Abandon	Change to Original A PD			
	Convert to Injection	Plug	Back	Water Disposal				
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f Cimarex Energy Co. respectful	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re bandonment Notices must be fil inal inspection.	, give subsurface e the Bond No. or esults in a multipl led only after all	locations and measure file with BLM/BIA e completion or reco requirements, includ	red and true vo Required su mpletion in a ing reclamatio	ertical depths of all pertin bsequent reports must be new interval, a Form 316	ent markers and a filed within 30 da 0-4 must be filed	zones. ays once	
Depth: 4870 to 19671' Type: Oil Base Mud Weight: 9.0-8.5 Viscosity: 50-70 Water Loss: N/C Mud program from 0-4870' NG		Field ( Hobb	Office s					
All pervious COPS S	till apply.							
<ol> <li>I hereby certify that the foregoing is</li> <li>I hereby certify that the foregoing is</li> <li>Construction</li> <li>Const</li></ol>	Electronic Submission # For CIMARES ommitted to AFMSS for pro	<b>KENERGY CO</b>	MPÁNY, sent to t TA STEVENS on	he Hobbs 03/02/2018 (	18ZS0050SE)			
Name(Truted Typed) TERRIS	Title MANAGER REGULATORY COMPLIANCE							
Signature (Electronic	Submission)		Date 02/21/20	)18				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE			
Approved By ZOTA STEVENS						Date 03/02/2018		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to m	ake to any department or	agency of the Un	ited	
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISE	D ** BLM RE	VISED ** BLM	REVISE	) ** BLM REVISEI	) **		