| Submit 1 Copy To Appropriate District Office District I = (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II = (575) 748-1283 811 S. First St., Artesia, NM 88210 District III = (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV = (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM | State of New Mexico Energy, Minerals and Natural Resources D OIL CONSERVATION DIVISIONS 1220 South St. Francisco. Santa Fe, NM 87505 | Form C-103 Revised July 18, 2013 WELL API NO. 30-025-44121 5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No. |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | 7. Lease Name or Unit Agreement Name CONDOR 32 STATE |
| 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator | | 8. Well Number 601H 9. OGRID Number |
| EOG RESOURCES INC | | 7377 |
| 3. Address of Operator PO BOX 2267 MIDLAND, TX 79702 | | 10. Pool name or Wildcat HARDIN TANK; BONE SPRING |
| 4. Well Location | C44 NORTH 5 | 5407 |
| Unit Letter A : 641 feet from the NORTH line and 539 feet from the EAST line | | |
| Section 32 | Township 25S Range 34E | NMPM County LEA |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3319' GR | | |
| COTO CIT | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | |
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: OTHER: Completion MULTIPLE COMPL 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | | |
| 11/23/2017 Rig released 12/14/2017 MIRU prep to frac -Test void to 5000 psi, flanges & seals to 8500 psi, RDMO 02/07/2018 MIRU Begin perf & frac 02/15/2018 Finish 20 stages perf & frac, 12,735-17,057' 1264 3 1/8" shots, w/11,302,660 lbs proppant + 180,721 bbls load fluid 02/18/2018 Drilled out plugs and clean out wellbore 02/19/2018 Opened well to flowback Date of First Production | | |
| Spud Date: 11/01/2017 | Rig Release Date: 11/23 | /2017 |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | |
| SIGNATURE Kan Maddol TITLE Regulatory Analyst DATE 03/07/2018 | | |
| | | |
| Type or print name Kay Maddo For State Use Only | E-mail address: kay_maddox@eo | gresources.com PHONE: <u>432-686-3658</u> |
| APPROVED BY June TITLE Staff Mge DATE 3-14-18 Conditions of Approval Vifany): | | |