

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
MAR 19 2018

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-44112
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator IMPETRO OPERATING, LLC <i>Oil & Gas, LLC</i>		6. State Oil & Gas Lease No.
3. Address of Operator 300 E. SONTERRA BLVD., SUITE 1220 SAN ANTONIO, TX 78258		7. Lease Name or Unit Agreement Name WILDHOG BWX STATE COM
4. Well Location Unit Letter <u>A</u> : <u>250</u> feet from the <u>NORTH</u> line and <u>1020</u> feet from the <u>EAST</u> line Section <u>20</u> Township <u>26S</u> Range <u>36E</u> NMPM County <u>LEA</u>		8. Well Number <u>2H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2934' GR		9. OGRID Number <u>307600</u>
10. Pool name or Wildcat WC-025 G-09 S263619C;WOLFCAMP		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☒
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/16/2018 - MIRU drilling rig on Wildhog BWX State Com 2H Location

01/21/2018 - Spud well

Drill 17-1/2" hole to 1,849'. Run and cmt 13-3/8" csg w/ 1005 sks lead Premium Plus 65/35/6 and 415 sks tail Premium Plus. TOC @ surface

01/26/2018 - Pressure test 13-3/8" csg to 1500# for 30 min. Held.

Drill 12-1/2" hole to 5,325'. Run and cmt 10-3/4" csg w/ DV tool set @ 2,733'. 1st stg 200 sks lead Premium Plus 50/50 110 sks tail Premium Plus.

2nd stg 250 sks lead Premium Plus 50/50, 90 sks tail Premium Plus. Temp survey showed TOC @ 2,600'. Run shot tool to 1,900'.

Squeeze 225 sks Premium Plus 50/50. Cmt did not return to surface. Followed OCD recommendations (OCD rep Maxey Brown).

02/06/2018 - Pressure test 10-3/4" csg to 1500# for 30 min. End pressure 800#. Squeeze 150 sks Premium Plus (OCD rep Maxey Brown)

02/08/2018 - Pressure test 10-3/4" csg to 1500# for 30 min. Held.

Drill 9-7/8" hole to 11,992'. Run and cmt 7-5/8" csg w/ 1055 sks lead Premium 50/50 and 80 sks tail Premium 50/50. TOC @ Surface (CALC).

02/25/2018 - Pressure test 7-5/8" csg to 1500# for 30 min. Held.

3-4-18 Drill 6-3/4" hole to 16,659'. Run and cmt 5-1/2" x 5" csg. Crossover @ 11,196'. Pump 960 sks Premium 50/50. TOC @ 7,500' (CALC).

03/14/2018 - Pressure test 5-1/2" x 5" csg to 11500# for 30 min. Held

03/08/2018 - Release drilling rig

Spud Date:

01/21/2018

Rig Release Date:

03/08/2018

WHY NO TOC CALC?
WHY NO TOC CALC?
SEEKING CONDITION OF APPROVAL!

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Corey A Wood

TITLE Operations Engineer

DATE 03/15/2018

Type or print name

Corey Wood

E-mail address: cwood@lilisenergy.com

PHONE: 210-216-7620

For State Use Only

APPROVED BY:

[Signature]

TITLE

DATE

03/19/18

Conditions of Approval (if any):