

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Centennial Resource Production, LLC 1001 17 th Street Suite 1800 Denver, CO 80202		² OGRID Number 372165
		³ Reason for Filing Code/ Effective Date NW - 1/22/18
⁴ API Number 30 - 025-43135	⁵ Pool Name East Lusk Bone Spring	
		⁶ Pool Code 41442
⁷ Property Code 14744 319587	⁸ Property Name B2MM Crazy Wolf 1/2 B2M Fed Com	
		⁹ Well Number 1H

II. ¹⁰ Surface Location

UL or lot no. M	Section 1	Township 19S	Range 32E	Lot Idn	Feet from the 330	South Line	Feet from the 1290	West line	County Lea
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¹¹ Bottom Hole Location

UL or lot M	Section 2	Township 19S	Range 32E	Lot Idn	Feet from the 349	South line	Feet from the 332	West line	County Lea
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¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection 1/21/18	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
221115	Frontier Field Services, LLC 4200 E. Skelly Drive Suite 700 Tulsa, OK 74135	G
372713	Gibson Energy Marketing, LLC 3 Riverway, Suite 600 Houston, TX 77056	O

IV. Well Completion Data

²¹ Spud Date 11/24/2017	²² Ready Date 1/22/18	²³ TD 16,500' 9471	²⁴ PBSD 16,425'	²⁵ Perforations 9,960' - 16,410'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size		²⁹ Depth Set	³⁰ Sacks Cement	
17-1/2"	13-3/8" ✓		1,503'	1,075 sxs	
12-1/4"	9-5/8" ✓		5,160'	1,195 sxs	
8-3/4"	5-1/2" ✓		16,489'	2,660 sxs	

V. Well Test Data

³¹ Date New Oil 01/22/2018	³² Gas Delivery Date 01/26/2018	³³ Test Date 02/05/2018	³⁴ Test Length 24	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 205
³⁷ Choke Size 48	³⁸ Oil 544	³⁹ Water 2150	⁴⁰ Gas 4022		⁴¹ Test Method Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Digitally signed by Melissa Luke
DN: cn=Melissa Luke, c=US,
o=Centennial Resources Production,
LLC, ou=Sr. Regulatory Analyst,
email=melissa.luke@cdevinc.com
Date: 2018.03.07 14:11:01 -0700

Printed name
Melissa Luke

Title:
Sr. Regulatory Analyst

E-mail Address:
melissa.luke@cdevinc.com

Date:
03/07/2018

Phone:
720-499-1482

OIL CONSERVATION DIVISION

Approved by:

Title:

Staff Mgr

Approval Date:

3-19-18

gcp 11-6-17