

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
GMT EXPLORATION LLCContact: MARISSA WALTERS
E-Mail: mwalters@gmtexploration.com3a. Address
1560 BROADWAY SUITE 2000
DENVER, CO 802023b. Phone No. (include area code)
Ph: 303-586-9275

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T24S R34E SWSW 200FNL 350FWL

5. Lease Serial No.
NMNM127446 ✓

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NM 1301998. Well Name and No.
PRYOR DBR FEDERAL STATE 1H ✓9. API Well No.
30-025-42093 ✓10. Field and Pool or Exploratory Area
OJO CHISO

11. County or Parish, State

LEA COUNTY, NM ✓

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see the attached for an updated site diagram for the above well.

BC 3-7-18
Accepted for record - NMOCDNM OIL CONSERVATION
ARTESIA DISTRICT

MAR 07 2018

RECEIVED

*-Rejected- due to wrong operator + wrong Township listed from AFMSS**Drinking 2-22-18*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #370285 verified by the BLM Well Information System
For GMT EXPLORATION LLC, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/06/2017 ()

Name (Printed/Typed) KEITH KRESS

Title ENGINEER

Signature (Electronic Submission)

Date 03/20/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

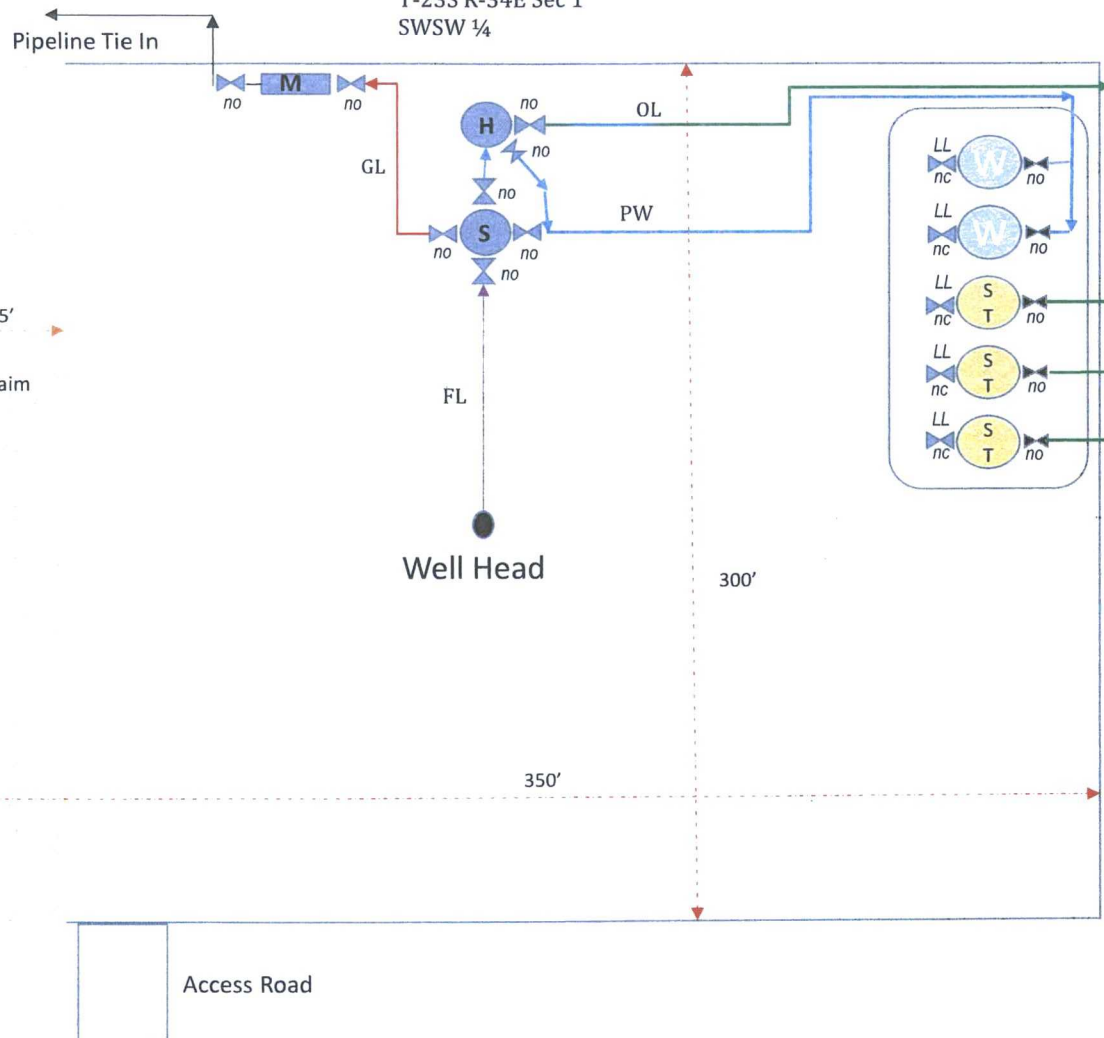
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Pryor DBR Federal State Com #1H

NMNM - 127446
T-23S R-34E Sec 1
SWSW ¼



Legend

M - Meter
H - Heater Treater
S - Separator

W - Water Tank
ST - Stock Tank (Oil)

FL - Flow Line
LL - Load Line
WL - Water Line
OL - Oil Line
GL - Gas Line

Valves

no - Normally Open
nc - Normally Closed

North

Valve position
shown in
Operating Phase

Sales Phase

Black (no) valve
will be closed to
tank that sales is
drawn from.
Blue LL (nc) valve
will be opened
from same tank.

Location of Site Security Plan

1560 Broadway Ste 2000
Denver, Co.
80202