State of New Mexico HOBBS
Energy, Minerals & Natural Resources NAR 12 2018
Oil Con-

Form C-104 Revised August 1, 2011

District II811 S. First St., Artesia, NM 88210

1625 N. French Dr., Hobbs, NM 88240

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

RECEIVED TO Appropriate District Office

District IV

1220 South St. Francis Dr.

☐ AMENDED REPORT

1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe, NM 87505

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT <sup>2</sup> OGRID Number <sup>1</sup> Operator name and Address **EOG RESOURCES INC** 7377 PO BOX 2267 <sup>3</sup> Reason for Filing Code/ Effective Date MIDLAND, TX 79702 NW 02/18/2018 <sup>4</sup> API Number <sup>5</sup> Pool Name <sup>6</sup> Pool Code 98094 BOBCAT DRAW; UPPER WOLFCAMP 30 - 025-44116 <sup>7</sup> Property Code <sup>9</sup> Well Number 39673 705H **CONDOR 32 STATE** <sup>10</sup> Surface Location II.

	Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County	
	A	32	25S	34E		220'	NORTH	991'	EAST	LEA	
<sup>11</sup> Bottom Hole Location											

Bottom note cocation											
UL or lot no	Section	tion Township Range Lot Idn Feet from the North/South		h	Feet from the	East/West line		County			
P	32	25S	34E		240'	SOUTH		853'	EAST		LEA
<sup>12</sup> Lse Code	se Code <sup>13</sup> Producing		<sup>14</sup> Gas		<sup>15</sup> C-129 Permit Number <sup>16</sup> C		C-129 Effective Date 17 C		<sup>17</sup> C-12	9 Expiration Date	
S Method Code		Connect	ion Date								
FLOWING											

III. Oil and Gas Transporters 20 O/G/W 18 Transporter <sup>19</sup> Transporter Name and **OGRID Address** OIL 372812 **EOGRM** GAS 151618 **ENTERPRISE FIELD SERVICES** 298751 REGENCY FIELD SERVICES, LLC GAS DCP MIDSTREAM **GAS** 36785

IV. V	Vell Com	pletion Data						
<sup>21</sup> Spud Date 10/27/2017		eady Date 02/18/2018	<sup>23</sup> TD 17,384'	<sup>24</sup> PBTD 17,278'	<sup>25</sup> Perforation 12,755-17,27			
27 Hole Size 17 1/2" 12 1/4" 8 3/4"		<sup>28</sup> Casing	& Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement		
		13 3/8"		902'		825 SXS CL C/CIRC		
		g	5/8"	5203′		1325 SXS CL C/CIRC		
		7	7 5/8"	11,963′		355 SXS CL C&H ETOC 4300'		
6 ¾"		Ţ	5 ½"	17,369'		570 SXS CL H ETOC 9560'		

V. Well Test	Data							
31 Date New Oil	<sup>32</sup> Gas De	livery Date	<sup>33</sup> Test Date	34 Test Length	35 Tbg. Pressure	<sup>36</sup> Csg. Pressure		
02/18/2018	02/1	8/2018	02/27/2018	24HRS		2739		
<sup>37</sup> Choke Size	38	Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method		
42	1746	BOPD	5775 BWPD	2695 MCFPD				
	and that the	information gi	ervation Division have ven above is true and ef.	OIL CONSERVATION DIVISION  Approved by: Javen Sharp  Title: 1				
Kay Maddox	,			Staff Mgr				
Title:				Approval Date 1				
Regulatory Analyst				3-16-18				
E-mail Address:								
Kay_Maddox@eogr	esources.cor	n						
Date:		Phone: 432-686-3658	2					
03/07/20	TΩ	+32-000 <b>-</b> 3030	,					