Office Office	Sta	te of New Me	XICO		Form C-103
District I – (575) 393-6161	Energy, Min	erals and Natur	al Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			450	WELL API NO.	25-44116
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONS	SERVATION	DIVISION		
District III - (505) 334-6178	1220	South St. Fran	cis Dr. 2 2018	STATE	FFF \(\square\)
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Sar	nta Fe, NM 87	508R	State Oil & Gas L	ease No
1220 S. St. Francis Dr., Santa Fe, NM 87505		,	CEIVE	5. Indicate Type of I STATE X 6. State Oil & Gas L 7. Lease Name or Un	0430 110.
	TICES AND REPOR	TS ON WELLS	RE	7. Lease Name or Ur	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			CONDOR 32 S		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				IAIL	
1. Type of Well: Oil Well Gas Well Other			8. Well Number	705H	
Name of Operator EOG RESOURCES INC				9. OGRID Number	7377
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702				10. Pool name or Wi	ldcat JPPER WOLFCAMP
4. Well Location					
Unit Letter_ A	: 220 feet from	n the NORTH	line and 99	feet from the	ne EAST line
Section 32	Townsh			NMPM C	ounty LEA
	11. Elevation (Sh	ow whether DR, 3321' GR	RKB, RT, GR, etc.)		
		3321 GIV		Constitution of the Consti	
12. Check	Appropriate Box	to Indicate Na	ture of Notice, I	Report or Other Da	ta
NOTICE OF I	NTENTION TO:	I	SUBS	SEQUENT REPO	RT OF
PERFORM REMEDIAL WORK		NDON 🗆	REMEDIAL WORK		TERING CASING
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A					
PULL OR ALTER CASING			CASING/CEMENT		
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM]				
OTHER:			OTHER: Com	pletion	\square
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
proposed completion of re	completion.				
01/17/2018 Rig re	leased				
01/23/2018 MIRU prep to frac -Test void to 5000 psi, flanges & seals to 8500 psi, RDMO					
01/28/2018 MIRU Begin perf & frac					
	•	· ·	,278' 1264 3 1/	8" shots, w/11,331,	710 lbs
	ant + 144,398 bbl				
	out plugs and cle		9		
02/18/2018 Opened well to flowback Date of First Production					
,	Jale of First Flout	iction			
Spud Date: 10/27/2017		Rig Release Dat	e: 01/17/	2018	
		118 110101100 2 111			
I hereby certify that the information	n above is true and co	omplete to the be	st of my knowledge	and belief.	
-1/-n	laddal .	_			
SIGNATURE XAY	aaaex	TITLE Regu	latory Analyst	DATE	03/07/2018
Type or print name Kay Maddo	ox	E-mail address:	kay_maddox@eog	gresources.com PHON	E: 432-686-3658
For State Use Only	10	1	+ / (0 -		
APPROVED BY: Conditions of Approval (if any):	Tharp	TITLE	off Mgn	DATE	3-16-18