Submit 1 Copy To Appropriate District				
Office	State of New		Form C-103	
District I - (575) 393-6161	Energy, Minerals and N	Natural Resources	Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATI	ON DIVISION	30-025-44268	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. I		5. Indicate Type of Lease	
			STATE FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM TICES AND REPORTS ON WE OSALS TO DRILL OR TO DEEPEN OF JICATION FOR PERMIT" (FORM C-10	CO CO	6. State Oil & Gas Lease No.	
87505	FICES AND DEDODTS ON WE	(BBB)	7 Loose Neme on Heit Acrosment Neme	
SUNDRY NO (DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPI	OSALS TO DRILL OR TO DEEPEN OF	PLUG BACK TO 2010	7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	ICATION FOR PERMIT" (FORM C-10	1) FOR SUCH	Cobalt 32 State	
1. Type of Well: Oil Well	Gas Well 🗌 Other	CEIVE	8. Well Number 701H	
2. Name of Operator EOG Resources, Inc		RECH	9. OGRID Number 7377	
3. Address of Operator	•		10. Pool name or Wildcat	
P.O. Box 2267 Midla	and, TX 79702		WC-025 G-09 S243336l; Upper WC	
4. Well Location	395 South South	th , 585	5 c.c. East	
Unit Letter	:feet from the	line and	feet from theline	
Section 32	rombinp = io	Range 34E	NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3416' GR				
OTTO OK				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
		REMEDIAL WORK	SEQUENT REPORT OF:	
TEMPORARILY ABANDON		COMMENCE DRI		
PULL OR ALTER CASING		CASING/CEMENT		
CLOSED-LOOP SYSTEM]	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
2/28/18 TD at 17010'				
	#, ECP-110, DWC CIS MS (0'			
	Cement lead w/590 sx class H, 15.6 ppg, 1.24 CFS yield.			
Tested casing to 6200 psi.				
	to 6200 psi.			
ETOC 10762 ['] . 3/02/18 Rig Released	to 6200 psi.			
ETOC 10762'.	to 6200 psi.			
ETOC 10762'.	to 6200 psi.			
ETOC 10762'.	to 6200 psi.			
ETOC 10762'.	to 6200 psi.			
ETOC 10762'.	to 6200 psi.			
ETOC 10762 ⁷ . 3/02/18 Rig Released		e Date: 3/2/2018		
ETOC 10762'.	to 6200 psi. Rig Release	e Date: 3/2/2018		
ETOC 10762 ⁷ . 3/02/18 Rig Released		e Date: 3/2/2018		
ETOC 10762 ⁷ . 3/02/18 Rig Released	Rig Release		e and belief.	
ETOC 10762 ⁷ . 3/02/18 Rig Released Spud Date: 1/24/18	Rig Release	he best of my knowledge		
ETOC 10762 ⁷ . 3/02/18 Rig Released Spud Date: 1/24/18	Rig Release		e and belief. 	
ETOC 10762 ⁷ . 3/02/18 Rig Released Spud Date: 1/24/18 I hereby certify that the information SIGNATURE	Rig Release n above is true and complete to the Castillo	he best of my knowledge Regulatory Tech	DATE 3/8/2018	
ETOC 10762 ^T . 3/02/18 Rig Released Spud Date: 1/24/18 I hereby certify that the information SIGNATURE <u>Elizabeth C</u> Type or print name	Rig Release	he best of my knowledge Regulatory Tech	DATE 3/8/2018	
ETOC 10762 ⁷ . 3/02/18 Rig Released Spud Date: 1/24/18 I hereby certify that the information SIGNATURE Elizabeth C Type or print name Elizabeth C For State Use Only	Rig Release n above is true and complete to the Castillo FITLE F Castillo E-mail add	e best of my knowledge Regulatory Tech	DATE 3/8/2018 PHONE: 432-686-3697	
ETOC 10762 ^T . 3/02/18 Rig Released Spud Date: 1/24/18 I hereby certify that the information SIGNATURE <u>Elizabeth C</u> Type or print name	Rig Release n above is true and complete to the Castillo	he best of my knowledge Regulatory Tech	DATE 3/8/2018 PHONE: 432-686-3697	