Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-44367
District III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	Sunta 10, 144 07505 OCD	
SUNDRY NOT	TCES AND REPORTS ON WENTER	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO SICATION FOR PERMIT" (FORM C-101) FOR SUCH	Nautilus 16 State Com
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 713H
2. Name of Operator EOG Resources, Inc	Gas Well Other RECEIVED	9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 2267 Midla	ind, 1X 79702	WC-025 G-09 S263416B; Upper Wolfcamp
Unit Letter B	170 feet from the North line and	933 feet from the East line
Section 16		NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 3324' GR	
0024 OIX		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR	RK ALTERING CASING
TEMPORARILY ABANDON DULL OR ALTER CASING		RILLING OPNS. P AND A   IT JOB    T
DOWNHOLE COMMINGLE		W 30B
CLOSED-LOOP SYSTEM	_	
OTHER:  OTHER:  OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
3/1/18 Spud 17-1/2" hole.		
3/2/18 Ran 13-3/8", 54.5# J-55 STC casing set at 1302'. Cement lead w/500sx class C, 13.8 ppg, 1.76 CFS yield;		
tail 310 sx class C 14.8 ppg, 1.36 CFS yield.		
Circulated 130 bbls cement to surface.  WOC 4 hours.		
Released surface rig.		
Spud Date: 3/1/2018	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Coulell	Regulatory Tech	DATE 3/8/2018
Elizabeth C	astillo E mail address:	PHONE: 432-686-3697
Type or print name E-mail address: PHONE: PHONE:		
111		
APPROVED BY: TITLE Petroleum Engineer DATE 03 polls  Conditions of Approval (If any):		