## **UNITED STATES** DEPARTMENT OF THE INTERIOR

Form 3160-5 (June 2015)  D SUNDRY Do not use the abandoned ween substituting the substitution of the subst	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018  5. Lease Serial No. NMNM19858  6. If Indian, Allottee or Tribe Name  7. If Unit or CA/Agreement, Name and/or No.							
☑ Oil Well ☐ Gas Well ☐ O	HAWK 26 FED 704H							
Name of Operator     EOG RESOURCES INCORF	9. API Well No. 30-025-42397-0	0-X1						
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3689		10. Field and Pool or Exploratory Area WC025G09S243336I-UP WOLFCAMP					
4. Location of Well <i>(Footage, Sec.,</i> Sec 26 T24S R33E SESW 50 32.182594 N Lat, 103.54587		/	11. County or Parish, State  LEA COUNTY, NM					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
<ul> <li>□ Notice of Intent</li> <li>☑ Subsequent Report</li> <li>□ Final Abandonment Notice</li> </ul>	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans	☐ Deepen ☐ Hydraulic Fracturing ☐ New Construction ☐ Plug and Abandon	□ Reclam		☐ Water Shut-Off ☐ Well Integrity ☑ Other Drilling Operations			
I mai Abandonment Notice	Convert to Injection	☐ Plug Back	□ Water I					

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Ran 9-5/8", 40#, J55 LTC (0'-4070') Ran 9-5/8", 40#, HCK55 LTC (4070'-5130')

Cement lead w/ 960 sx Class C, 12.7 ppg, 2.37 CFS yield; tail w/ 455 sx Class C, 14.8 ppg, 1.45 CFS yield. Did not circulate. Ran temperature log, ETOC at 1280'. Tested casing to 2500 psi. Resumed drilling 8-3/4" hole.

Carlsbad Field Office OCD Hobbs

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #401794 verified by the BLM Well Information System  For EOG RESOURCES INCORPORATED, sent to the Hobbs  Committed to AFMSS for processing by PRISCILLA PEREZ on 01/28/2018 (18PP0500SE)								
Name (Printed/Typed)	STAN WAGNER	Title	REGULATORY ANALYST					
Signature	(Electronic Submission)	Date	01/22/2018					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By ACCEPTED			OTA STEVENS PETROLEUM ENGINEER		Date 03/13/2018			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Hobbs					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED

