Form 3160-5 (June 2015)

UNITED STATES

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

(June 2015) DE	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM66927						
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to recenter an abandoned well. Use form 3160-3 (APD) for such proposals							
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No. BARLOW 34 FED COM 705H		
					9. API Well No.		
EOG RESOURCES INCORPORATEDE-Mail: stan_wagner@eogresources.com					30-025-44168-00-X1		
			(include area code) 6-3689	10. Field and Pool or Exploratory Area RED HILLS-WOLFCAMP, WEST (GAS)			
MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State			
Sec 34 T26S R33E 300FSL 1			LEA COUNTY, NM				
32.001080 N Lat, 103.563408			EEA GOOKIT, NIII				
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER I	DATA
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	□ Deep	oen	☐ Production (Start/Resume)			Water Shut-Off
Subsequent Report ■	Alter Casing		☐ Hydraulic Fracturing		Reclamation		Well Integrity
	Cashig Repair		□ New Construction		Recomplete		Other Iling Operations
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon☐ Plug Back☐		☐ Temporarily Abandon ☐ Water Disposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 1/22/18 TD at 17054' MD. 1/23/18 Ran 5-1/2", 20#, HCP-110 VAM TOP HT (0'-11462') Ran 5-1/2", 20#, CYHP-110 Ultra SF (11462'-17034')							
1/24/18 Cement w/ 545 sx Class H, 15.6 ppg, 1.24 CFS yield. Tested casing to 6700 psi. ETOC at 11700'.							
1/25/18							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #402343 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 01/31/2018 (18PP0563SE)							
Name (Printed/Typed) STAN WAGNER			Title REGULATORY ANALYST				
Signature (Electronic		Date 01/26/2018					
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED			(BLM Approver Not Specified) Title			Date 02/06/2018	
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to ma	ake to any department or	agency	of the United

Additional data for EC transaction #402343 that would not fit on the form

32. Additional remarks, continued

Rig released.