Office District I (575) 202 6161		o Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural	Resources Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025-44263
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DI	VISION 5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis	Dr. STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 8750	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SUNDRY NO	OTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OPOSALS TO DRILL OR TO DEEPEN OR PEND PLICATION FOR PERMIT" (FORM C-101) FOR	GEM 36 STATE COM
DIFFERENT RESERVOIR. USE "API PROPOSALS.)	PLICATION FOR PERMIT" (FORM C-101) FOR S	
1. Type of Well: Oil Well	Gas Well Other	2 2 2018 8. Well Number 5H
2. Name of Operator	G RESOURCES INC	9. OGRID Number 7377
3. Address of Operator		CEIVED 10. Pool name or Wildcat
	BOX 2267 MIDLAND, TX 79702	JENNINGS UPPER BONE SPRING SHALE
4. Well Location Unit Letter N	: 220 feet from the SOUTH	line and 2309' feet from the WEST line
Unit Letter N Section 36		
Section 30	Township 25S Range 11. Elevation (Show whether DR, RK	7 7
	3369' GR	b, KI, OK, etc.)
12. Chec	k Appropriate Box to Indicate Natu	re of Notice, Report or Other Data
NOTICE OF	INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		EMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON		DMMENCE DRILLING OPNS. P AND A
The second section and the control of the control o		ASING/CEMENT JOB
CLOSED-LOOP SYSTEM		_/
OTHED:		THER: Completion   ✓
OTHER:	1 / 1 / / / / / 11 / / 11 /	
13. Describe proposed or co		nent details, and give pertinent dates, including estimated date
13. Describe proposed or co of starting any proposed	work). SEE RULE 19.15.7.14 NMAC. F	
13. Describe proposed or co	work). SEE RULE 19.15.7.14 NMAC. F	nent details, and give pertinent dates, including estimated date
13. Describe proposed or co of starting any proposed proposed completion or	work). SEE RULE 19.15.7.14 NMAC. F recompletion.	nent details, and give pertinent dates, including estimated date
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