Submit To Appropriate District Office Two Copies District I				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised August 1, 2011							
1625 N. French Dr., Hobbs, NM 88240 District II										1 WELL ADINO							
811 S. First St., Artesia, NM 88210 District III				Oil Conservation DWSBBS O						Type of Lease							
1000 Rio Brazos Ro District IV		1220 South St. Francis Dr.						X STA		FEE I ease No		FED/IND	IAN				
1220 S. St. Francis				Santa Fe, NM 8750 MAR 2 2 2018						3. State Off &	Jas	Lease No					
4. Reason for fili		LETIO	NORI	R RECOMPLETION REPORT AND LOG							5. Lease Name or Unit Agreement Name						
		PORT (Fi	ll in boxes	TOLIVE					GEM 36 STATE COM 6. Well Number:								
				(Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or obsure report in accordance with 19.15.17.13.K NMAC)					5H								
7. Type of Completion: NEW WELL □ WORKOVER □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR □ OTHER																	
8. Name of Opera	itor	EOG F	RESOU	RCES	INC							9. OGRID 7377					
10. Address of Op	perator	РО ВС	X 2267	67 MIDLAND, TEXAS 79702						11. Pool name or Wildcat JENNINGS UPPER BONE SPRING SHALE							
12.Location	Unit Ltr	Sec	tion	Township Range			Lot					N/S Line	Feet from the				County
Surface:	N	3	6	25S		32E				220'		SOUTH	2309'		W	EST	LEA
BH:	В	_	6	25S		32E				320'	\neg	NORTH	2480'		_	AST	LEA
13. Date Spudded	14. D	Date T.D. F	Reached		Date Rig	Released			16.		leted	(Ready to Produce) 17. Elevations (DF and RKB,					and RKB,
01/20/2018		01/31/2	2018	10.0		2/03/2018	41.		20	03/06/							369' GR
18. Total Measure MD 14,026'		D 9,226	3'	19. Plug Back Measured Depth MD 13,918' TVD 9,226				6'	20. Was Directional YES			Survey Made?		21. Typ		one	ther Logs Run
		of this cor	npletion -	Top, Bottom, Name SHALE 9667-13,918'													
23.			. ,			ING REC	OR	D (R	len	ort all st	ring	es set in we	ell)				
CASING SIZ	ZE	WEI	GHT LB./					HOLE SIZE			CEMENTING RECORD AMOUNT PULLED						
13 3/8" 54.5# J-55								17 1/2"			730 SXS CL C/CIRC						
9 5/8"			40# J-55			4,886'			12 1/4" 8 3/4"		1230 SXS CL C&H/QIRC 1840 SXS CL C&H ETOC 1,080'						
5 1/2" 20# HCP-				110 14,016'			0 3/4		1840 SXS	CL	C&H E	-100	1,080				
24.	24.			LINER RECORD			25.					NG REC					
SIZE	TOP		BOTTOM SACKS CEMENT SCREEN		1	SIZ	Æ	DI	EPTH SE	Γ	PACK	ER SET					
	+-		_								+						
26. Perforation	record (i	interval, si	ze, and nu	mber)				27.	AC	D, SHOT,	FR	ACTURE, CE	MEN	IT, SQU	EEZE,	ETC.	
				/8" 984 holes				DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED						
9667- 13,918' 3 1/				904 110165			9	667	<u>'-13,918'</u>		Frac w/12,2	92,1	51 lbs pro	oppant;	231,011	bbls load fld	
28. PRODUCTION																	
03/06/20			FLOWING						PROI			,					
			Cho	Choke Size Prod'n For				Oil - Bbl Gas			s - MCF	Water - Bbl.		Gas - C	Dil Ratio		
03/14/2018		24		48		Test Period		2035				4072		2470			001
Flow Tubing Press.								avity - API - <i>(Corr.)</i>									
29. Disposition of Gas (Sold, used for fuel, ve				ented, etc.)								30. Test Witnessed By					
SOLD 31. List Attachments																	
C-102, C-103, C-104, Directional Survey, As-Completed plat																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
33. If an on-site b	urial was	s used at the	ne well, rep	ort the e	xact loc		ite bu	ırial:									
I hereby certif	v that t	he infor	mation s	hown	n hotl	Latitude	forn	n is tv	110	and compl	lete	Longitude	my	knowle	doe an	d heliet	D 1927 1983
Signature	Kar	n M	addo	X	I	Printed Name Kay						Regulator			nge un		03/21/2018
E-mail Address kay_maddox@eogresources.com																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sor	utheasterr	n New Mexico	Northwestern New Mexico				
T. Anhy RUSTLER 783'		T. Canyon BRUSHY 7,555'	T. Ojo Alamo	T. Penn A"			
T. Salt	1,103'	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	4,573'	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers		T. Devonian_	T. Cliff House	T. Leadville			
T. Queen		T. Silurian	T. Menefee	T. Madison			
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres		T. Simpson	T. Mancos	T. McCracken			
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock		T. Ellenburger_	Base Greenhorn_	T.Granite			
T. Blinebry		T. Gr. Wash	T. Dakota				
T.Tubb_		T. Delaware Sand	T. Morrison				
T. Drinkard		T. Bone Springs_LIME 8955'	T.Todilto				
T. Abo		T.	T. Entrada				
T. Wolfcamp		T.	T. Wingate				
T. Penn		T.	T. Chinle				
T. Cisco (Bough C)		T.	T. Permian				
				OIL OR GAS			

			SANDS OR ZONES						
No. 1, from	to	No. 3, from	to						
No. 2, from	to	No. 4, from	to						
IMPORTANT WATER SANDS									
Include data on rate of water inflo	w and elevation to which water	rose in hole.							
No. 1, from	to	feet							
No. 2, from	to	feet							
No. 3, from	to	feet							

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology