District I					State of New Mexico							Form C-104 Revised August 1, 2011		
				Ei	Energy, Minerals & Natural Resources HOBBS OCD							1	Revised August 1, 20	11
District II811 S. First St., Artesia, NM 88210								•						
District III1000 Rio Brazos Rd., Aztec, NM 87410						Oil Conservation Division MAR Submit one copy to app							opriate District Offic	ce
District IV					122	1220 South St. Francis Dr. RECEIVED AMENDED REPORT								RΤ
1220 S. St. Francis Dr., Santa Fe, NM 87505 I. REOUEST FOR A						Santa Fe, NM 87505								
¹ Operator na			-	LSITU	KALL		AND AU	Ino		D Numbe		IKAN	SIOKI	
EOG RESOURCES INC											7377			
PO BOX 2267 MIDLAND, TX 79702									³ Reason for Filing Code/ Effective Date NW 03/06/2018					
⁴ API Number ⁵ Pool I			Name			1400			15/00/20	⁶ Pool Code				
30 - 025-44264				JE	ENNING	S UPPER B	ONE SPRING SHALE				97838			
⁷ Property Code											9 W	⁹ Well Number		
313191			GEM 36 STATE COM									6H		
Lill on lot no	II			e Locatio		Foot from th	e North/Sout	h	Feet fro	am the	Fact /	Most lin	County	
Ul or lot no. N	36	n Town 25S	isnip	Range 32E	Lot Idn	220'	SOUTH	.n	2276'		WEST	West lin	e County LEA	
¹¹ Bo	ottom l	Hole Loc	ation											
UL or lot no		n Town	ship	Range	Lot Idn		North/South		1		East/West line			
С	36	255		32E		245'	NORTH	10	2341'		WEST		LEA	
¹² Lse Code S		Producin thod Co	- 1		Gas ion Date		rmit Number	¹⁶ C	-129 Eff	ective D	ate	1/ C-	129 Expiration Date	e
5		LOWING												
III. Oil a		s Trans	porte	ers		10 -							20 0 10 101	
¹⁸ Transpor OGRID	¹⁹ Transporter Name and Address											²⁰ O/G/W		
372812	EOGRM										OIL			
151618													GAS	
151018			ENTERPRISE FIELD SERVICES								<u>UAS</u>	10.39		
298751		REGENCY FIELD SERVICES, LLC												
290731					REC	SENCY FIELD	SERVICES, L	LC					GAS	
					REC			LC						
36785					REC	DCP MIDST		LC					GAS GAS	
	w	ell Com	pleti	ion Data				LC						
36785 IV.	te	²² R	eady I	Date	1	DCP MIDST	REAM)		Perforatio				
36785 IV. ²¹ Spud Da 02/03/201	te 18	²² R	eady I	Date 5/2018	1	DCP MIDST ²³ TD 13,941'	REAM 24 PBTD 13,830),	96	verforatic 94-13,830		30 52	GAS ²⁶ DHC, MC	
36785 IV. ²¹ Spud Da 02/03/201 ²⁷ Ho	te 18 ole Size	²² R	eady I	Date /2018 ²⁸ Casing	g & Tubin	DCP MIDST ²³ TD 13,941'	REAM 24 PBTD 13,830 ⁴ 2 ⁹ De) , epth Se	96				GAS ²⁶ DHC, MC cks Cement	
36785 IV. ²¹ Spud Da 02/03/201 ²⁷ Hc 17	te 18 Die Size 7 1/2"	²² R	eady I	Date 5/2018 ²⁸ Casing	g & Tubin 13 3/8″	DCP MIDST ²³ TD 13,941'	REAM 24 PBTD 13,830 29 De) ; epth Se 800'	96			730	GAS ²⁶ DHC, MC cks Cement SXS CL C/CIRC	
36785 IV. ²¹ Spud Da 02/03/201 ²⁷ Hc 17	te 18 ole Size	²² R	eady I	Date 5/2018 ²⁸ Casing	g & Tubin	DCP MIDST ²³ TD 13,941'	REAM 24 PBTD 13,830 29 De) , epth Se	96			730 1200	GAS ²⁶ DHC, MC cks Cement SXS CL C/CIRC SXS CL C/CIRC	
36785 IV. ²¹ Spud Da 02/03/201 ²⁷ Hc 17	te 18 Die Size 7 1/2"	²² R	eady I	Date /2018 ²⁸ Casinį	g & Tubin 13 3/8″	DCP MIDST ²³ TD 13,941'	²⁴ PBTD 13,830 ⁴ ²⁹ De 4) ; epth Se 800'	96: et			730 1200 1900	GAS ²⁶ DHC, MC cks Cement SXS CL C/CIRC SXS CL C/CIRC SXS CL C&H ETO(c
36785 IV. ²¹ Spud Da 02/03/201 ²⁷ Hc 17	te 18 ole Size 7 1/2" 2 1/4"	²² R	eady I	Date /2018 ²⁸ Casinį	g & Tubin 13 3/8" 9 5/8"	DCP MIDST ²³ TD 13,941'	²⁴ PBTD 13,830 ⁴ ²⁹ De 4	9, epth Se 800' ,736'	96: et			730 1200	GAS ²⁶ DHC, MC cks Cement SXS CL C/CIRC SXS CL C/CIRC SXS CL C&H ETO(c
36785 IV. ²¹ Spud Da 02/03/201 ²⁷ Hc 17 12 8 V. Well	te 18 0le Size 7 1/2" 2 1/4" 3/4" Test I	²² R	eady I 03/06	Date /2018 ²⁸ Casinį	g & Tubin 13 3/8" 9 5/8" 5 1/2"	DCP MIDST ²³ TD 13,941' g Size	REAM 24 PBTD 13,830 ⁴ 29 De 4, 13	9, epth Se 800' ,736' 3,926'	96	94-13,830	D'	730 1200 1900 1,225	GAS ²⁶ DHC, MC cks Cement SXS CL C/CIRC SXS CL C/CIRC SXS CL C&H ETOO	
36785 IV. ²¹ Spud Da 02/03/201 ²⁷ Ho 17 12 8 V. Well ³¹ Date New	te 18 0le Size 7 1/2" 2 1/4" 3/4" Test I 7 Oil	²² R Data	Delive	Date /2018 28 Casing	g & Tubin; 13 3/8" 9 5/8" 5 1/2"	DCP MIDST	²⁴ PBTD 13,830 ⁷ ²⁹ De 4, 13 ³⁴ Test	2, 2, 800' ,736' 3,926' Lengt	96		D'	730 1200 1900 1,225	GAS ²⁶ DHC, MC cks Cement SXS CL C/CIRC SXS CL C/CIRC SXS CL C&H ETO(SXS CL C&H ETO(SYS CL C, SYS	
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