Submit To Appropriate District Office Two Copies District I				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised April 3, 2017							
1625 N. French Dr., Hobbs, NM 88240 District II				Energy, wither are and realitrat Resources						- 1	1. WELL API NO.						
811 S. First St., Artesia, NM 88210 District III				Oil Conservation Division						_	30-025-43753 2. Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				12	20 South S				Or.		XX STA	TE	☐ FEI		ED/IND	IAN	
1220 S. St. Flancis Dr., Santa Fe, 1414 67505									3. State Oil & Gas Lease No. V092040002, V097360001, V091880002								
WELL	COMPLE	ETION (OR R	ECOMPL	ETION RE	POF	RT A	NE	LOG								
4. Reason for fil	ing:										5. Lease Name or Unit Agreement Name Heisenberg State Com						
XX COMPLET	ION REPO	RT (Fill in b	ooxes#	1 through #31	for State and Fe	e wells	only)		_	6. Well Number: #3H						
C-144 CLOS #33; attach this a	nd the plat to									/or							
7. Type of Comp XX NEW		WORKOVE	ER 🔲	DEEPENING	□PLUGBAC	к 🗆 і	DIFFE	ERE	NT RESERV	OIR	OTHER						
8. Name of Open	ator Stev	ward Ene	rgy II,	LLC							9. OGRID 3	71682					
10. Address of O	perator 26	00 N Dal	las Pk	wy, Suite 4	00 Frisco, TX	X 750	34,				11. Pool name or Wildcat Bronco; San Andres, South						
12.Location Surface:	Unit Ltr J	Section 3	\rightarrow	Township 14S	Range 38E	Lot			Feet from t		N/S Line		from the		Line	County	
BH:	В	34	_	13S	38E	-			206	_	South North	1500 2000		East		Lea	
13. Date Spudded		T.D. Reach						16. Date Completed (F							ions (DF		
5-11-17	28-17	T.D. Reach	icu 5-	5-28-2017 In Date Rig Released In Date Complex Aug 17, 2017				icicu (d (Ready to Produce) 17. Elevations (DF and RKB, RT, GR, etc.) 3800° GR								
18. Total Measured Depth of Well 13,156'				19. Plug Back Measured Depth 13.156' 20. Was Directional Yes				ional	al Survey Made? 21. Type Electric and Other Logs Run GR/ROP/Gas; Sonic (GR/Cap/Por); CNL								
22. Producing In	terval(s), of t	his complet	ion - To	op, Bottom, N	ame San Ar	ndres	- Br	raha	aney B								
23.					SING REC	ORI) (R	_		ring							
9 -5/8"		WEIGHT 36#/ft					HOLE SIZE 12 -1/4"			850 sx- Class C			Al	MOUNT	PULLED		
5-1/2"		20#/ft-L-					8-3/4"			2990 sx- Class C							
3 1/2 20//10 20																	
SIZE TOP B		ROT	LINER RECORD SOTTOM SACKS CEMENT			SCR	SCREEN SIZ								ED SET		
SIZE		BOT	STOM SACKS CLIMEN		Livi	JCI						4.81		THOR	DIC DE I		
26. Perforation	record (inte	rval, size, ar	nd num	ber)							CTURE, CE						
6136.0' – 13,019.5' .42" (720)				DEPTH INTERVAL 6136-13019.5						AMOUNT AND KIND MATERIAL USED HCL, Prop, Chemicals, Slick Water							
(/20)							0130-13019.3				TICE, Frop, Chemicals, Shek water						
							_										
28.						PRO	DI	J C	TION								
Date First Produce 2017	ction Sept 0			on Method (Flog-ESP 228 H	owing, gas lift, p)	Well Status	(Proc	d. or Shu	ut-in)	Produc	ring	
		Chok 64/64	Prod'n For Test Period						Gas 156			Water - Bbl. G		Gas - C	Dil Ratio		
Flow Tubing Press. Not available	Casing P Not Ava			culated 24- Oil - Bbl. rr Rate 245.8				Gas - MCF 156			0.00		Oil Gr 31.7	l Gravity - API - (Corr.) .7			
29. Disposition of	f Gas (Sold,	used for fue	l, vente	ed, etc.) Flar	ed							30. T	est Witr	nessed By	- Justin	Powell	

KZ

31. List Attachments	
Well Logs- GR/ROP/Gas; Sonic (GR/Cap/Por); CNL; End of Well Survey Report	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. NA	33. Rig Release Date: 5-28-17
34. If an on-site burial was used at the well, report the exact location of the on-site burial: NA	
Latitude Longitude	NAD83
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Milipo Pila	
Printed Name: Wayne Price-Price LLC Title MGM and Consultant for SE II	Date Mar 19, 2018
E-mail Address wayneprice@q.com 505-715-2809	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE-

Southeaster	n New Mexico	Northy	vestern New Mexico
T. Anhy 2236 (+1583)	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 2320 (+1499)	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3181 (+638)	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 4037 (-218)	T. Silurian_	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4688 (-869)	T. Simpson	T. Mancos	T. McCracken
T. Glorieta Not Penetrated	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No 3 from

No. 1, from	.to	No. 3, from	toto	
No. 2, from		The state of the s		
IMPORTANT WATER SAN	IDS			
Include data on rate of water infle	ow and elevation to which water	r rose in hole.		
No. 1, from	to	feet		
No 2 from				

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	Fro m	То	Thickness In Feet	Lithology
0	2236	2236	Caliche, red sand, red shale,				
			Anhydrite				
2236	2320	84	Salt, Anhydrite, red shale				
2320	3181	851	Salt, Anhydrite, Dolomite, red				
			sand, red shale				
3181	4037	856	Anhydrite, Dolomite,				
			sandstone, red shale				
4037	4688	651	Dolomite, sandy Dolomite, red				
			shale				
4688	6356	1668	Dolomite, Limestone,				
			Anhydrite, shale				
			TD Pilot Hole 6356'				
			Open Hole Log interval 0-6356'				