Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District II – (575) 393-6161 Energy, Minerals and Natural Resources District II – (575) 748-1283 S11 S. First St., Artesia, NM 88210 District III – (505) 334-6178 Energy, Minerals and Natural Resources University of the control		S Revised July 18, 2013 WELL API NO.
		30-025-03085
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	MAR 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa E NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	CENTEDITION	6. State Off & Gas Lease No.
87505	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	NEW MEXICO 'AB' STATE
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number 2
2. Name of Operator CHEVRON U.S.A. INC.	_	9. OGRID Number 4323
3. Address of Operator		10. Pool name or Wildcat
6301 DEAUVILLE BLVD, MIDLAND, TX 79706		VACUUM ABO REEF
4. Well Location		
Unit LetterP:660feet from theSOUTH line and560feet from theEASTline		
Section 6	Township 18-S Range	35-E NMPM County LEA
	11. Elevation (Show whether DR, RKB, RT, GR 3,977' (KB)	t, etc.)
3,777 (KD)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:	ATTEMPT ESP PULL OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Rigged up with routine workover rig. Attempted ESP and tubing pull, tubing stuck. RDMO due to change in job scope.		
Current plan is to rig up workover rig, attempt to pull tubing and ESP. If unsuccessful, fishing operation will commence. We will follow up with an intent to TA/P&A the well depending on the success of fishing operations.		
Current WBD attached.		
Current wbb attached.		
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE TITLE Production Engineer DATE 3/22/18		
SIGNATURE	TITLE_Production Engine	PartDATE3/22/18
Type or print name _Michael Stewart E-mail address:michael.stewart@chevron.com PHONE: _432-687-7431 For State Use Only		
1.1		
APPROVED BY: TITLE DATE 0 3/26/18 Conditions of Approval (if any):		
Conditions of Approval (Lawy):		

CURRENT WELLBORE DIAGRAM

Created: 12/22/2003 SMG By: Updated: 3/22/2018 M. Stewart Lease: New Mexico AB State Well No.: Field: Vacuum Abo Reef TSHP/Range: 660' FSL & 560' FEL Unit Ltr: **Surface Location:** Sec: 6 18S-35E Unit Ltr: TSHP/Range: **Bottomhole Location:** Same Sec: St Lease: B-1031 API: 30-025-03085 County: Lea St: MM **Cost Center:** BCT494300 Active Oil Well Elevation: 3977' KB **Current Status: Directions to Wellsite:** Buckeye, New Mexico wellbore number 427773 Surface Casing KB: 3977' 13 3/8" DF: 3976' Size: Wt.: 48#, H-40 GL: 3966' 340' Original Spud Date: 8/24/1961 Set @: 350 Original Compl. Date: 10/18/1961 Sxs cmt: Yes Circ: TOC: Surface 20" Hole Size: **Production Casing** 9 5/8" Size: 40# & 36#, J-55 & N-85 Wt.: Set @ 4830' Sxs Cmt: 900 Circ: No TOC: 830' Hole Size: 12 1/4" Liner: 4 1/2" Size: Wt.: 11.6#, J-55 Top of Liner: 4705' 9050' Bottom of Liner/Set @: Set w/ sxs cmt 1025 TOC: 6100' Hole Size: 6.25" PBTD: 9020' 9052 **Original TD:** ESP at 8086' 8218'-24', 8230'-38', 8280'-92, 8296'-8302', 8338'-50, 8366'-70, 8390'-96', 8424'-30' CIBP ~8325' **Lower Perforations** 8574'-8630'; 8670'-8688' Upper Abo Reef; 74' int., 148 holes: 2 JSPF: 8710'-8714' 2 JSPF: 8719'-8738' CIBP ~8500' capped 2 JSPF: 8746'-8754' w/13' cmt. 8816'-8834' 2 JSPF:

TD: 9052

8830' Junk in hole