Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I — (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II – (575) 748-1283	SHOWING THE PRINCIPLE	30-025-44120
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	Energy, Minerals and Natural Resources  OILCONSERVATION DIVISION  1220 South St. Francis Dr.	5. Indicate Type of Lease
District III — (505) 334-6178  1000 Rio Brazos Rd., Aztec, NM 87410 MAR 2  District IV — (505) 476-3460  1220 S. St. Francis Dr., Santa Fe, NM	2019 Santa Fe NM 87505	STATE FEE
1220 S. St. Francis Dr., Santa Fe, Ni	2010 Santa 1 0, 1444 07303	6. State Oil & Gas Lease No.
87505	MD REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS T	O DRILL OR TO DEEPEN OR PLUG BACK TO A	Condor 32 State
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	N FOR PERMIT" (FORM C-101) FOR SUCH	
7.1	Vell Other	8. Well Number 709H
Name of Operator     EOG Resources, Inc.		9. OGRID Number 7377
3. Address of Operator P.O. Box 2267 Midland, T	Y 70702	10. Pool name or Wildcat
4 Well Location		Bobcat Draw; Upper Wolfcamp
Unit Letter B : 642	feet from the North line and	85 feet from the East line
Section 32	Township 25S Range 34E	NMPM County Lea
11.	Elevation (Show whether DR, RKB, RT, GR, etc.) 3316' GR	
3310 GIV		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLU	IG AND ABANDON   REMEDIAL WOR	K ☐ ALTERING CASING ☐
	ANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING   MUI	TIPLE COMPL CASING/CEMENT	T JOB 🔽
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
11/11/17 Ran 9-5/8", 40#, J55 LTC (0'-3958')		
Ran 9-5/8", 40#, HCK55 LTC (3958'-5145')		
Cement lead w/ 1010 sx Class C, 12.7 ppg, 2.37 CFS yield; tail w/ 460 sx Class C, 14.8 ppg, 1.45 CFS yield.		
Tested casing to 2400 psi for 30 minutes. Test good.		
11/12/17 Resumed drilling 8-3/4" hole.		
Spud Date: 11/01/17	Rig Release Date:	
Space Bate.	Tag Reloase Date.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
1	Regulatory Analyst	11/13/2017
SIGNATURE Way	TITLE Regulatory Analyst	DATE
Type or print name Stan Wagner	E-mail address:	PHONE: 432-686-3689
For State Use Only	Petroleum Eng	ineer
APPROVED BY:	TITLE	DATE 03/26/18
Conditions of Approval (if any):		7, 7 - 6, 10