Dieter   CF37 393-0161   CF37 393-0161   CF37 393-0162   CF37 393-0163   CF3	Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103	
District   Gross   G	District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013	
Debuts III - (265) 334-6178   FEE	<u>District II</u> – (575) 748-1283	OLD REFEVATION DIVISION		
District V - (205) 476-3460	District III - (505) 334-6178	1220 South St. Francis Dr.		
Size   Precision Dr., Search Pr., Pr. M.		MAR Santages, NM 87505		
SUNDRY NOTICES AND TRANS ON PUBLIS.  DO NOT USE THIS FORM FOR PROPOSALS TO DRILLO RY ODE PUBLIS OR PUBLIS ACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR REMMIT" (FORM C-101) FOR SUCH PROPOSALS)  1. Type of Well: Oil Well	1220 S. St. Francis Dr., Santa Fe, NM	Pro-		
DONOT USE TILIS FORM FOR PROPOSALS TO DRILL OR TO DETEND OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PREMIT" (FORM C-101) FOR SUCH		ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
1. Type of Well: Oil Well   Gas Well   Other   S. Well Number 601H	DIFFERENT RESERVOIR. USE "APPLICA"		Condor 32 State	
EOG Resources, Inc.  3. Address of Operator P.O. Box 2267 Midland, TX 79702  4. Well Location Unit Letter Section 32 Township 25S Range 34E NMPM County Lea  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  3319 'GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   P AND A   COMMENCE DRILLING OPNS		as Well Other	8. Well Number 601H	
P.O. Box 2267 Midland, TX 79702	2. Name of Operator EOG Resources, Inc.			
Well Location		TX 79702		
Contraction   Section   Signature   Section   Section   Signature   Signature   Section   Signature   Signatur	4 Well Location			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  11/11/17 Ran 9-5/8", 40#, 40#, J55 LTC (0°-3908') Ran 9-5/8", 40#, HCK55 LTC (3908'-5155') Cement lead w/ 1020 sx Class C, 12.7 ppg, 2.37 CFS yield; tail w/ 445 sx Class C, 14.8 ppg, 1.45 CFS yield. Circulated 150 bbls cement to surface.  Tested casing to 2750 psi for 30 minutes. Test good.  Resumed drilling 8-3/4" hole.  Spud Date:  11/01/17 Rig Release Date:  TITLE Regulatory Analyst  PHONE: 432-686-3689  PHONE: 432-686-3689  PHONE: 432-686-3689  PHONE: 432-686-3689	Unit Letter:	feet from the line and	feet from theline	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  11/11/17 Ran 9-5/8", 40#, HCK55 LTC (3908*5155) Cement lead w/ 1020 sx Class C, 14.3 ppg, 1.45 CFS yield; tall w/ 445 sx Class C, 14.8 ppg, 1.45 CFS yield. Circulated 150 bbls cement to surface. Tested casing to 2750 psi for 30 minutes. Test good.  Resumed drilling 8-3/4" hole.  Spud Date: 11/01/17 Rig Release Date:	Dection			
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TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A DOWNHOLE COMMINGLE COMMINGLE COMPLETER CASING MULTIPLE COMPL CASING/CEMENT JOB 7  THER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  11/11/17 Ran 9-5/8", 40#, 40#, 55 LTC (0'-3908') Ran 9-5/8", 40#, HCK55 LTC (3908'-5155') Cement lead wi 1020 sx Class C, 12.7 ppg, 2.37 CFS yield; tail w/ 445 sx Class C, 14.8 ppg, 1.45 CFS yield. Circulated 150 bbls cement to surface. Tested casing to 2750 psi for 30 minutes. Test good.  Resumed drilling 8-3/4" hole.  Spud Date:  11/01/17 Rig Release Date:  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  Stan Wagner  Title  Regulatory Analyst  DATE  11/13/2017  PHONE: 432-686-3689  POTHER:  DATE  DATE				
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SIGNATURE Stan Wagner  Type or print name For State Use Only  APPROVED BY:  TITLE Regulatory Analyst  DATE 11/13/2017  E-mail address: Petroleum Engineer  DATE 03/26/68	Spud Date: 11/01/17	Rig Release Date:		
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