Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM27506

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS	01
Do not use this form for proposals to drill or to re-enter an	
shandoned well Use form 3160-3 (APD) for such prophers 2 2	2010

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SUBMIT IN T	7. If Unit or CA/Agreement, Name and/or No.							
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. SD EA 29 32 FED COM P11 15H			
2. Name of Operator Contact: LAURA BECERRA CHEVRON USA INCORPORATED E-Mail: LBECERRA@CHEVRON.COM					9. API Well No. 30-025-44335-00-X1			
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706  3b. Phone No. Ph: 432-68			(include area code) 7-7665		10. Field and Pool or Exploratory Area WC025G09S263327G-UP WOLFCAMP			
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description,	)			11. County or Parish, State			
Sec 29 T26S R33E NWNW 195FNL 878FWL 32.021225 N Lat, 103.599976 W Lon					LEA COUNTY, NM			
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
☑ Notice of Intent	☐ Acidize	□ Dee	pen	☐ Product	ion (Start/Resume)	■ Water Shut-Off		
	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclam	ation	■ Well Integrity		
☐ Subsequent Report	☐ Casing Repair ☐ New Cor		Construction	☐ Recomp	olete	Other Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempor	orarily Abandon Change to Orig			
	☐ Convert to Injection	Plug	g Back					
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  We are requesting a variance to the original APD to use FMC Technologies UH-S Unihead wellhead on surface casing.  Cement surface casing N/U and test BOPE Subsequent report and testing details will be submitted within 30 days  Attached you will find the wellhead schematics, installation manual on file with BM office SDad Field.  OCCD Hoods  14. Thereby certify that the foregoing is true and correct.								
Con	# Electronic Submission For CHEVRON nmitted to AFMSS for proc	USA INCORP	ORATED, sent to SCILLA PEREZ or	the Hobbs n 02/06/2018	(18PP0627SE)			
Name (Printed/Typed) LAURA BECERRA			Title PERMITTING SPECIALIST					
Signature (Electronic S	Submission)		Date 02/05/2018					
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE			
Approved By ZQTA STEVENS			TitlePETROLEUM ENGINEER  Date 0  Office Hobbs		Date 03/19/2018			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to m	ake to any department or ag	gency of the United		

(Instructions on page 2) \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



