

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

HOBBS OCD
MAR 22 2018
RECEIVEDFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. NMNM137190		
2. Name of Operator MCELVAIN ENERGY INC			8. Lease Name and Well No. EK 29 BS2 FEDERAL COM 1H		
3. Address 1050 17TH STREET SUITE 2500 DENVER, CO 80265			9. API Well No. 30-025-43687-00-S1		
3a. Phone No. (include area code) Ph: 303-893-0933			10. Field and Pool, or Exploratory EKBONE SPRING		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNE 235FNL 1420FEL 32.433102 N Lat, 103.344002 W Lon At top prod interval reported below SESE 230FSL 660FEL 32.434299 N Lat, 103.343300 W Lon At total depth SESE 187FSL 566FEL			11. Sec., T., R., M., or Block and Survey or Area Sec 29 T18S R34E Mer NMP		
14. Date Spudded 06/17/2017			15. Date T.D. Reached 08/08/2017		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/02/2017			17. Elevations (DF, KB, RT, GL)* 4050 GL		
18. Total Depth: MD 14918 TVD 10151			19. Plug Back T.D.: MD 14818 TVD 10151		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL DIRECTIONALSURV		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	1902		1780		0	
12.250	9.625 L80	40.0	0	4977		1600		0	
8.500	5.500 HCP-110	20.0	0	14908		2205		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9914	9909						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10168	14758	10168 TO 14758	0.000	623	OPEN - BONE SPRING
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
10168 TO 14758	3000 GALS HCL, 3,301,748 LBS 100 MESH, 3,293,505 LBS 40/70, 219,607 BBLS SLICKWATER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/03/2017	11/04/2017	24	→	152.0	13.0	1186.0	38.0	0.86	GAS LIFT
Choke Size	Tbg. Press. Flwg. 642 SI	Csg. Press. 0.0	24 Hr. Rate →	Oil BBL 152	Gas MCF 13	Water BBL 1186	Gas:Oil Ratio 86	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/03/2017	11/04/2017	24	→	152.0	13.0	1186.0	38.0	0.86	GAS LIFT
Choke Size	Tbg. Press. Flwg. 642 SI	Csg. Press. 0.0	24 Hr. Rate →	Oil BBL 152	Gas MCF 13	Water BBL 1186	Gas:Oil Ratio 86	Well Status POW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #396746 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due 5/2/18



KZ

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
SAN ANDRES	5450	5675		SAN ANDRES	5450
DELAWARE	5675	5715		DELAWARE	5675
BRUSHY CANYON	6625	7850		BRUSHY CANYON	6625
BONE SPRING	7850	9075		BONE SPRING	7850
BONE SPRING 1ST	9075	9675		BONE SPRING 1ST	9075
BONE SPRING 2ND	9675	9935		BONE SPRING 2ND	9675

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #396746 Verified by the BLM Well Information System.
For MCELVAIN ENERGY INC, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 12/06/2017 (18DMH0017SE)

Name (please print) TONY COOPER

Title REGULATORY MANAGER

Signature (Electronic Submission)

Date 12/04/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **