Submit 1 Copy 7 Office	mit 1 Copy To Appropriate District State of New Mexico			lexico	Form C-103			
District I - (575)	<u>District I</u> – (575) 393-6161 Energy, Minerals and Natural Resources						evised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283						WELL API NO. 30-025-43806		
811 S. First St., Artesia, NM 88210					5. Indicate Type of Lease			
District III - (505) 334-6178 1220 South St. Francis Dr.					STATE FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 MAR 2 3 2018 Santa Fe, NM 87505						1 & Gas Lease	No.	
1220 S. St. Fran 87505	cis Dr., Santa Fe, NM							
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease N	ame or Unit Ag	greement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						Neptune 10 State Com		
PROPOSALS.)						·		
1. Type of Well: Oil Well Gas Well Other						8. Well Number 703H		
Name of Operator EOG Resources, Inc.						9. OGRID Number 7377		
3. Address of Operator P.O. Box 2267 Midland, TX 79702						10. Pool name or Wildcat *WC-025 G-09 S243310P; Upper Wolfcamp		
4 Well Leastin								
Unit	LetterM		et from the South	line and	217 _f	eet from the	/est line	
Sect	ion			Range 33E	NMPM	County	Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3613' GR								
STATE OF THE PARTY			0010 011					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:								
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR							NG CASING □	
TEMPORARILY ABANDON					ILLING OPNS	S. P AND	Α 🗆	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB								
	COMMINGLE					16		
CLOSED-LO	OP SYSTEM			OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date								
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of								
proposed completion or recompletion.								
11/08/17 TD at 22540' MD.								
11/09/17 Ran 5-1/2", 20#, ECP-110 DWC-CIS MS (0'-22530') 11/11/17 Cement w/ 990 sx Class H, 15.6 ppg, 1.23 CFS yield.								
Tested casing to 5700 psi. WOC 8 hrs. ETOC at 12400'.								
11/12/17 Rig released.								
	10/04/47]	444047				
Spud Date:	10/01/17		Rig Release D	ate: 11/12/17				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
SIGNATURE STATE Regulatory Analyst DATE 11-113-117								
Tyme or mint	Stan Wa	gner 0	E mail add			PHONE: 4	32-686-3689	
Type or print n For State Use			E-mail addres			_ FHONE: _		
	15			Datrolaum	Engineer	/	26/18	
APPROVED E Conditions of	Approval (if any):	meg	TITLE	Petroleum	Puguicor	_DATE	1100110	