Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

NMLC058698A

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

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SUBMIT IN TRIPLICATE - Other instructions on page 2007 7. If Unit or CA/Agreement, Name and/or No. 1. Type of Well Well Name and No.						
Type of Well Oil Well	MAR			Well Name and No. MCA UNIT 453		
Name of Operator CONOCOPHILLIPS COMPAN	RHONDA ROGERS phocophillips.com			9. API Well No. 30-025-39306		
3a. Address P. O. BOX 51810 MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-688-9174			10. Field and Pool or Exploratory Area MALJAMAR; GB-SA		
4. Location of Well (Footage, Sec., T				11. County or Parish, State		
Sec 26 T17S R32E Mer NMP				LEA COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
C Nicking of Latent	☐ Acidize ☐ Dec		pen Product		ion (Start/Resume)	■ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Hydr	aulic Fracturing	☐ Reclama	ation	☐ Well Integrity
Subsequent Report ■	☐ Casing Repair ☐ New		Construction		lete	☐ Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Tempor	arily Abandon	
	■ Convert to Injection	☐ Plug	Back	□ Water D	Pisposal	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. RECORD CLEAN-UP. CONOCOPHILLIPS COMPANY CONVERTED THIS WELL F/PRODUCING TO INJECTION 12/2010. WFX-879-0 11/8/10 RIH W/BIT & SCRAPPER & TAGGED @ 4334', POOH & LD. SURFACE WORK 12/21/20 RIH W/128 JTS 2 3/8", 4.7#, J-55 (TK-99, IPC) TBG & SET @ 3872' & PKR & SET @ 3863'. NDBOP & NUWH RDMO PRES = 2013# FLOW RATE/VOL = 86 BWPD ATTACHED IS A CURRENT WELLBORE SCHEMATIC.						
Electronic Submission #408729 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs						
Name (Printed/Typed) RHONDA ROGERS			Title STAFF REGULATORY TECHNICIAN			
Signature (Electronic Submission)			Date 03/21/2018			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE	
Approved By	not warrant or	Title			Date	
certify that the applicant holds legal or equ which would entitle the applicant to condu						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						