Office	50	ate of New Me			Form C	
District I - (575) 393-6161		inerals and Natu	ral Resources	WELL API N	Revised July 18	, 2013
1625 N. French Dr., Hobbs, NM 8 District II – (575) 748-1283		ICEDALATICA	DHIIGION	WELL AFIN	30-025-43807	
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease			
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410			STATE X FEE			
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, 1 87505		anta Fe, NM 87	(303-0	6. State Oil &	& Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Nan	ne or Unit Agreement Na	ime
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C. 101) FOR SUCH PROPOSALS.)				NEPTUNE 10 STATE COM		
1. Type of Well: Oil Well Gas Well Other				8. Well Number 704H		
2. Name of Operator EOG RESOURCES INC				9. OGRID N	umber 7377	
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702				10. Pool name or Wildcat WC025 G09 S243310P; UPPER WOLFCAMP		
4. Well Location						
Unit Letter N : 629 feet from the SOUTH line and 2012' feet from the WEST line						
Section 10		ship 24S Ra		NMPM	County LEA	
	11. Elevation (S	Show whether DR, 3607' GR	RKB, RT, GR, etc.)			
				100		
12. C	heck Appropriate Box	x to Indicate N	ature of Notice, l	Report or Otl	her Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK						
TEMPORARILY ABANDON				_	P AND A	
PULL OR ALTER CASING						
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM						
OTHER:	,		OTHER: Com	pletion		\square
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
proposed completion of recompletion.						
11/22/2017 F	Rig released					
01/29/2018 MIRU prep to frac -Test lines to 9500 pis, test lines to 4				000 psi		
02/01/2018 MIRU Begin perf & frac				/OII - b - b //	05 040 005 lb -	
02/19/2018 Finish 42 stages perf & frac, 12,791-22,555' ' 2483 3 1/8" shots, w/25,916,095 lbs proppant + 331,403 bbls load fluid						
02/22/2018 Drilled out plugs and clean out wellbore						
02/25/2018 Opened well to flowback						
Date of First Production						
Spud Date: 10/07/2	2017	Rig Release Da	te: 11/22/	2017		
Spud Date.	.017	Rig Release Da	117227			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
<i>Y</i>	Maddal					
SIGNATURE /	Maaaox	TITLE Regu	ılatory Analyst		DATE 03/20/2018	
Type or print name Kay N For State Use Only	laddox	_ E-mail address	kay_maddox@eog	gresources.com	PHONE: 432-686-36	58
The state of the s	Ab	~ NT	1, M		2 20 10	
APPROVED BY: (1) (1) Conditions of Approval (if ar	ny):	TITLE DY	ap / lgr		DATE <u>3-28-18</u>	