

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-43820 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.			
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HOBBS OCO
MAR 27 2018
RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							5. Lease Name or Unit Agreement Name ARES 4 STATE 6. Well Number: 704H				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator EOG RESOURCES INC							9. OGRID 7377				
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702							11. Pool name or Wildcat WC-025 G-09 S243310P; UPPER WOLFCAMP				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	P	04	24S	33E		969'	SOUTH	1180'	EAST	LEA	
BH:	B	04	24S	33E		346'	NORTH	1811'	EAST	LEA	
13. Date Spudded 01/18/2018	14. Date T.D. Reached 02/14/2018	15. Date Rig Released 02/16/2018			16. Date Completed (Ready to Produce) 03/13/2018			17. Elevations (DF and RKB, RT, GR, etc.) 3586' GR			
18. Total Measured Depth of Well MD 17,293' TVD 12,464'		19. Plug Back Measured Depth MD 17,256' TVD 12,464'		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run None				
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 12,834 - 17,256'											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
13 3/8"	54.5# J-55		1,383'		17 1/2"		1230 SXS CL C/CIRC				
9 5/8"	40# J-55		5,145'		12 1/4"		1485 SXS CL C/CIRC				
7 5/8"	29.7# HCP-110		12,026'		8 3/4"		470 SXS CL C ETOC		4145'		
5 1/2"	20# HCP-110		17,283'		6 3/4"		605 CL H ETOC 8995'				
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD				
							SIZE	DEPTH SET	PACKER SET		
							2 7/8"	12,117'	12,072' ✓		
26. Perforation record (interval, size, and number) 12,834-17,256' 3 1/8" 960 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12,834-17,256' Frac w/11,887,168 lbs proppant; 145,953 bbls load fluid					
28. PRODUCTION											
Date First Production 03/13/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 03/16/2018	Hours Tested 24	Choke Size 56	Prod'n For Test Period	Oil - Bbl 2003	Gas - MCF 3603	Water - Bbl. 5113	Gas - Oil Ratio 1798				
Flow Tubing Press. 1146	Casing Pressure 140	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 42					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By				
31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude Longitude NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <i>Kay Maddox</i> Printed Name Kay Maddox Title Regulatory Analyst Date 03/22/2018 E-mail Address kay_maddox@eogresources.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	RUSTLER	1,287'	T. Canyon	BRUSHY	7,477'	T. Ojo Alamo	T. Penn A"
T. Salt		1,794'	T. Strawn			T. Kirtland	T. Penn. "B"
B. Salt		4,872'	T. Atoka			T. Fruitland	T. Penn. "C"
T. Yates			T. Miss			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian			T. Cliff House	T. Leadville
T. Queen			T. Silurian			T. Menefee	T. Madison
T. Grayburg			T. Montoya			T. Point Lookout	T. Elbert
T. San Andres			T. Simpson			T. Mancos	T. McCracken
T. Glorieta			T. McKee			T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger			Base Greenhorn	T.Granite
T. Blinebry			T. Gr. Wash			T. Dakota	
T.Tubb			T. Delaware Sand			T. Morrison	
T. Drinkard			T. Bone Springs			T.Todilto	
T. Abo			T. T/1ST BONE SPRING SAND	10,163'		T. Entrada	
T. Wolfcamp		12,369'	T. T/2ND BONE SPRING SAND	10,800'		T. Wingate	
T. Penn			T. T/3RD BONE SPRING SAND	11,935'		T. Chinle	
T. Cisco (Bough C)			T.			T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology