Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM0559539

SUNDRY	NOTICES	AND RE	PORTS	ON WELLS	TTA	3
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S Do not use this form for proposals to drill or to re-enter analysis abandoned well. Use form 3160-3 (APD) for such proposals.

If Indian, Allottee or Tribe Name

SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No.									
Type of Well	FIVE	8. Well Name and No.								
Name of Operator CIMAREX ENERGY COMPANY		9. API Well No. 30-025-42222								
3a. Address 202 S. CHEYENNE AVE, STE 1 TULSA, OK 74013	3b. Phone No. (include Ph: 432-620-1936	(include area code) 10. Field and SAND DI			xploratory Area ONE SPRING S					
4. Location of Well (Footage, Sec., T., R	11. County or Parish, State									
Sec 18 T23S R32E SESE 50FS	LEA COUNTY, NM									
12. CHECK THE APPL	ROPRIATE BOX(ES) T	O INDICATE NA	TURE OF	NOTICE,	REPORT, OR OTH	ER DATA				
TYPE OF SUBMISSION			ACTION	*						
□ Notice of Intent	☐ Acidize ☐ Deepe		en Product		ion (Start/Resume)	☐ Water Shut-Off				
	☐ Alter Casing	☐ Hydraulic Fi	acturing	□ Reclama	ation	■ Well Integrity				
Subsequent Report	☐ Casing Repair	■ New Constru	lew Construction		lete	⊘ Other				
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Ab	and Abandon		arily Abandon	Drilling Operations				
	□ Convert to Injection	☐ Plug Back		☐ Water D	isposal					
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 01-16-2018 Spud well. TD 17-1/2" fole @ 1231'. RIH w/ 13-3/8", 48#, H-40 STC csg & set @ 1231'. Mix & pump Lead: 895 sx, 13.5 ppg, 1.73 yld Class C; tail w /250 sx, 14.8 ppg, 1.33 yld Class C. Circ 525 sx to surface. WOC 12 hours. 01-18-2018 Test csg to 1200# for 30 mins. Ok. 01-21-2018 Mix & pump: Lead: 1220 sx, 12.9 ppg, 1.879 yld Class C, tail w/ 300 sx 14.8 ppg, 1.332 yld Class C. Circ 322 sxs to surface. WOC 9 hrs. 01-22-2017 Test csg to 2800# for 30 mins. Ok. 01-27-2018 TOOH @ 9747'. PU lateral assembly. 02-01-2018 TOOH @ 9747'. PU lateral assembly. 02-01-2018 TOOH @ 9747'. PU lateral assembly. 02-01-2018 Mix & pump 950 sx, 10.5 ppg, 3.5 yld Class H cmt, tail w/ 1390 sx, 14.5 ppg, 1.239										
	System 28/2018 () ATORY COMPLIAN	CF.								
				NOCED	TED EUD/DEX	MPN /				
Signature (Electronic Sub	omission)	Date	02/21/20	ALUEP 18	TED FUNKE	AUD/				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE										
Approved By Conditions of approval, if any, are attached. certify that the applicant holds legal or equita which would entitle the applicant to conduct Title 18 U.S.C. Section 1001 and Title 43 U.S.C.	able title to those rights in the soperations thereon.	ubject lease Office	adnaly and		RLSBAD FIEUR OFFICE	X/X/				

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Additional data for EC transaction #405339 that would not fit on the form

32. Additional remarks, continued

Class H. Circ 143 sx to surface. Release rig.