

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-43922
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OneEnergy Partner Operating LLC		6. State Oil & Gas Lease No. VB-9236 & V-9256
3. Address of Operator 2929 Allen Parkway Suite 200, Houston, TX 77019		7. Lease Name or Unit Agreement Name PROXY WCA STATE COM
4. Well Location Unit Letter <u>M</u> : <u>380</u> feet from the <u>S</u> line and <u>380</u> feet from the <u>W</u> line Section <u>36</u> Township <u>24S</u> Range <u>35E</u> NMPM County Lea		8. Well Number 1H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3275		9. OGRID Number 372031
		10. Pool name or Wildcat 98187 WC-025 G-09 S253502D; UPR WOLFCAMP

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Drilling and Completion Operations <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached.

Spud Date:

12/27/2017

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rachael Overbey TITLE Consultant DATE 4/4/2018

Type or print name Rachael Overbey E-mail address: rachaeloverbey@reenergygroup.com PHONE: 303-570-4057

For State Use Only

APPROVED BY: Loren Sharp TITLE Staff Mgr DATE 4-5-18
Conditions of Approval (if any):

12/30/2017: TD 17-1/2" hole @ 923'; set 13 3/8" 54.5# J55 BTC casing @ 923'; pump 20BBL spacer, 355 sxs 13.5# lead, 270 sxs 14.8# tail, 273 sxs displace/circ. to surface; WOC 11 hours; WH tested to 850 psi.

1/5/2018: TD 12-14" hole @ 5001'

1/6/2018: Run in hole with 9 5/8" 40# J55 LTC csg w/ ESP to 3989' (hole tight). Unable to land.

1/7/2018: Attempt to work past tight hole. Decision made to POOH w/ casing and ream.

1/8/2018: Ream f/ 2385'-2430'; RIH 2430-3000'; Ream f/ 3000-4486'; While backreaming 4486-4470' packed off unable to pump; backream with pump out of hole 4470- surface. Can't get past tight hole - decision made to sidetrack.

1/9/2018: Trip in open ended to pump cement plug - f/ 2878-4386' Tagged hard @ 4386'; PU to 4377' and circulate while cement RU- Spot 20 bbl LCM out of string; Pump 153 bbls 14.8 Class H cement, displace with 54 bbls out of string; plug 1 set for 6 hours; TIH and tag top of cement @3584'; POOH to 3250' and pump 153 bbls 16.5 ppg PlugCem C cement, displace with 34 bbls brine water; POOH F/3250' T/920'. WOC 24 hrs.

1/10/2018: TIH from 843' to top of plug @2593' (washed & reamed thru tight spot @2385'). Reached 24 hr WOC time. Dress cement kickoff plug F/2593' T/2750' - start of sidetrack depth.

1/15/2018: TD 12-1/4" hole @ 5386'; set 124 jts of 9 5/8" 40# J55 LTC csg with ESP tool to 5293'; pump 1st stage - 20BBL spacer, 335 sxs 11.5# lead, 170 sxs 14.8# tail, dropped 9-5/8" 1st stage plug, bumped plug & set packer, 398 BBLS displace/circ. to surface, pressure test. Pump 2nd stage - 20BBL spacer, 815 sxs 11.5# lead, 50 sxs 14.8# tail, dropped 9-5/8" 2nd stage closing plug, 265 BBLS displacement, bumped plug, no cement to surface; WOC 12 hours; WH tested to 5000 psi - good test.

1/20/2018: Run CBL to 5293' (TOC = 1280')

1/24/2018 TD 8-3/4" hole @ 10940'; 54 jts 7" 29# P-110 BTC csg to 10,851'; pump 60BBL spacer, 620 sxs 9.5# lead, 225 sxs 15# tail, 41 BBLS to surface, bump plug; WOC 24 hours; WH tested to 5000 psi.

1/25/2018: Perform Bradenhead cmt squeeze on 1st Int String; Pump 2 bbls FW spacer than 15ppg Tail cement in 13 3/8"- 9 5/8" cca.- Pumped total of 148 bbls cement 600sx 14.8# 1.332 yield 6.42 watermax press 410psi, stage last 8bbls @ 10min x 3 intervals final psi 305. Casing valve shut in at 150psi and held for 4hrs.

1/30/2018: TD Pilot Hole @12685'

2/1/2018: RIH w/ OH logging tools; log pilot hole.

2/2/2018: Pumped 1st stage pilot hole plug - 22BBL spacer @ 14ppg, 1.5yield mix and pump 150sx Halcem @ 15.6ppg 1.23 yield, w/6% Halad, 3% HR-601, 3%Microbond. Followed by 8 bbls spacer @ 14ppg 115bbls OBM displacement. WOC plug 1.

2/3/2018: Trip in hole- tag pilot hole plug 1 cmt @ 11,968'. Pump 2nd stage pilot hole plug - 22bbls spacer @ 14ppg, 1.5yield mix and pump 165sx Halcem @ 17.5ppg .96 yield, Followed by 8.5 bbls spacer @ 14ppg displaced w/ 106bbls OBM. WOC plug 2, 12 hrs. Pressure test - good test.

2/6/2018: Kick off and begin drilling lateral portion of well.

2/13/2018: TD 6-1/8" hole @ 16762'; set 4.5" 13.5# P110 BTC casing @ 16755"; pump 34BBL spacer, 555 sxs 14.5#, 110 BBLS displace, bumped plug, circ 20 bbls cmt to surf.; WH tested to 1200 psi. and held - good test.

HOBBS OGD
APR 04 2018
RECEIVED